#### **Belco Development Corporation**

## **Belco**

September 14, 1982

State of Utah Department of Natural Resources Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

SUBJECT: Application for Permit to Drill

Natural Buttes 213-36 Section 36, T9S, R22E Uintah County, Utah State Lease #ML-22650

Dear Sirs,

Attached is the original and one copy of the Application for Permit to Drill the above referenced well. Also attached are the Location Layout, Plat, BOP design, Production Facilities Schematic (for use should the well produce gas) and Topo Maps "A" and "B".

Sincerely,

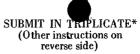
Kathy Knutson Engineering Clerk

/kk attachments

cc: Denver Houston File SEP 15 1982

DIVISION OF OIL, GAS & MINING

#### STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING**

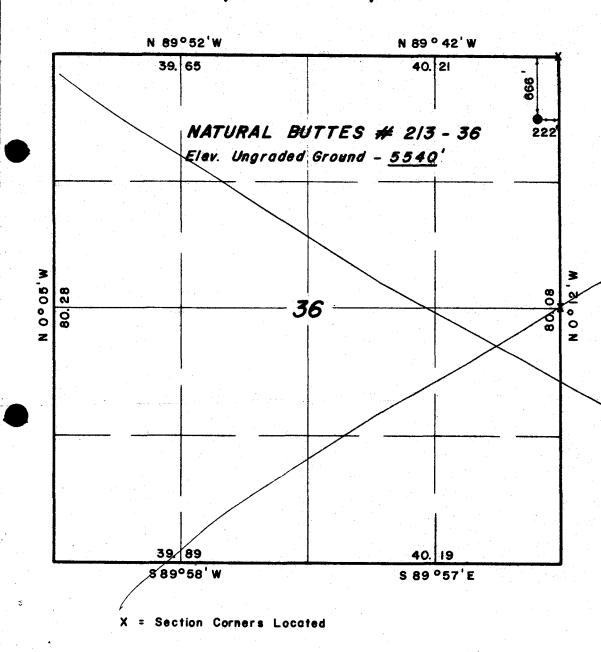


5. Lease Designation and Serial No.

STATE ML-22650

APPLICATION	FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG BACI	6. If Indian, Allottee or Tribe Name
1a. Type of Work  DRIL	L <del>KX</del>	DEEPEN	PLUG BACK [	7. Unit Agreement Name
b. Type of Well Oil Ga Well We	s XX Other	•	Single XX Multiple Zone	NATURAL BUTTES UNIT 8. Farm or Lease Name
2. Name of Operator	EVELOPMENT CORPO	νράττων	Done 2010	NATURAL BUTTES  9. Well No.
S. Address of Operator	AETOLIENI COKI	MATION	MARCO	213-36
P.O. BOX	X X, VERNAL, UTA		MEGELV	Field and Pool, or Wildcat NATURAL SUTTES NBU WASATCH
4. Location of Well (Repo		eccordance with any State		Il Sec., T., R., M., or Blk.
At proposed prod. zone SAME	477 S		SEP 15 1982 N	SEC 36, T9S, R22E
14. Distance in miles and 14.2 M	direction from nearest tow ILES WEST OF BO		OU DIVISION OF	12. County or Parrish 13. State UINTAH UTAH
15. Distance from propose location to nearest		16. 1	No. of acrum Seas Minima	No. of acres assigned p this well 320
property or lease line, (Also to nearest drlg. l 18. Distance from propose	ine, if any)		. X	Rotary or cable tools
to nearest well, drilling or applied for, on this	lease, ft. 5-36B		7530' WAST'	ROTARY
21. Elevations (Show wheth		···		22. Approx. date work will start*
540' NAT	URAL GROUND LEV			OCTOBER 15, 1982
23.		PROPOSED CASING AN	ID CEMENTING PROGRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	54.5#	200'	200 sacks "G" cement
11" 7 7/8"	8 5/8" 4 1/2"	24.0# 11.6#	2400 ' 7330 '	200 sacks "G" cement 600 sacks 50-50 poz-mix
ESTIMATED LO			een River 1064', V	
cement to so 11" hole to With minimum bit. All poshows warrante of protect	urface. Rig up 2400', set 8 5 deviation and otential product nt, 4½" product all producing if a dry hole is	BOP and test of /8", 24.0# K-5! adequate mud pring formations ion casing will ntervals. Safe	5 casing with min 20 roperties, drill wel will be adequately l be run to TD and o	operation. Drill an Drill an Drill an Do sacks "G" cement. It to TD with 7 7/8" evaluated and if cemented sufficiently rating procedures will
ductive zone. If proposal preventer program, if any.	CRIBE PROPOSED PROGI	AAM: If proposal is to ditionally, give pertinent di	deepen or plug back, give data on ata on subsurface locations and m	present productive zone and proposed new pro- neasured and true vertical depths. Give blowout
SignedSigned	al		ISTRICT ENGINEER	9-13-82
(This space for Federa	l or State office use)			
Permit No			Approval APPROVED	BY THE STATE
Approved byConditions of approval,	, if any:	Title	OIL, GAS, DATE: 2-	AND MINING
		*See Instruction	BY: John	modelast

## T 9 S , R 22 E , S.L.B. & M.



## PROJECT BELCO DEVELOPMENT CORP.

Well location, NATURAL BUTTES # 2/3-36, located as shown in the NE I/4 NE I/4 Section 36, T 9 S, R 22 E, S.L.B.& M. Uintah County, Utah.

#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3154

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE 9/13/82
PARTY	DK BK JW LZ	REFERENCES GLO Plat
WEATHER	Cloudy	FILE

DIAGRAM B BELCO DEVELOPMENT CORPORATION BOP DESIGN

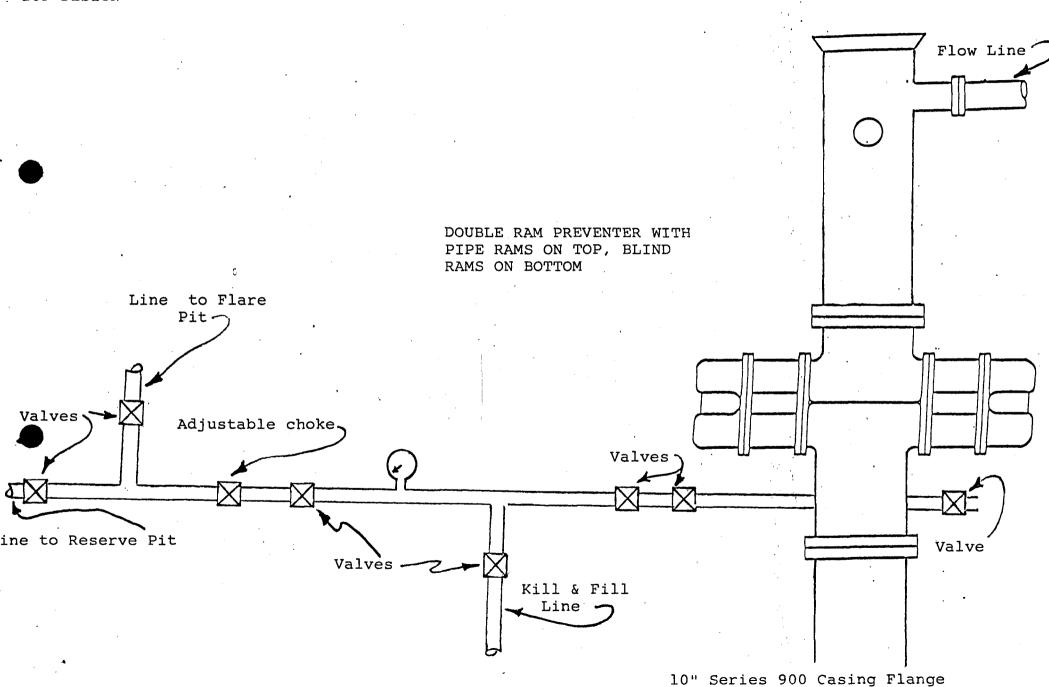
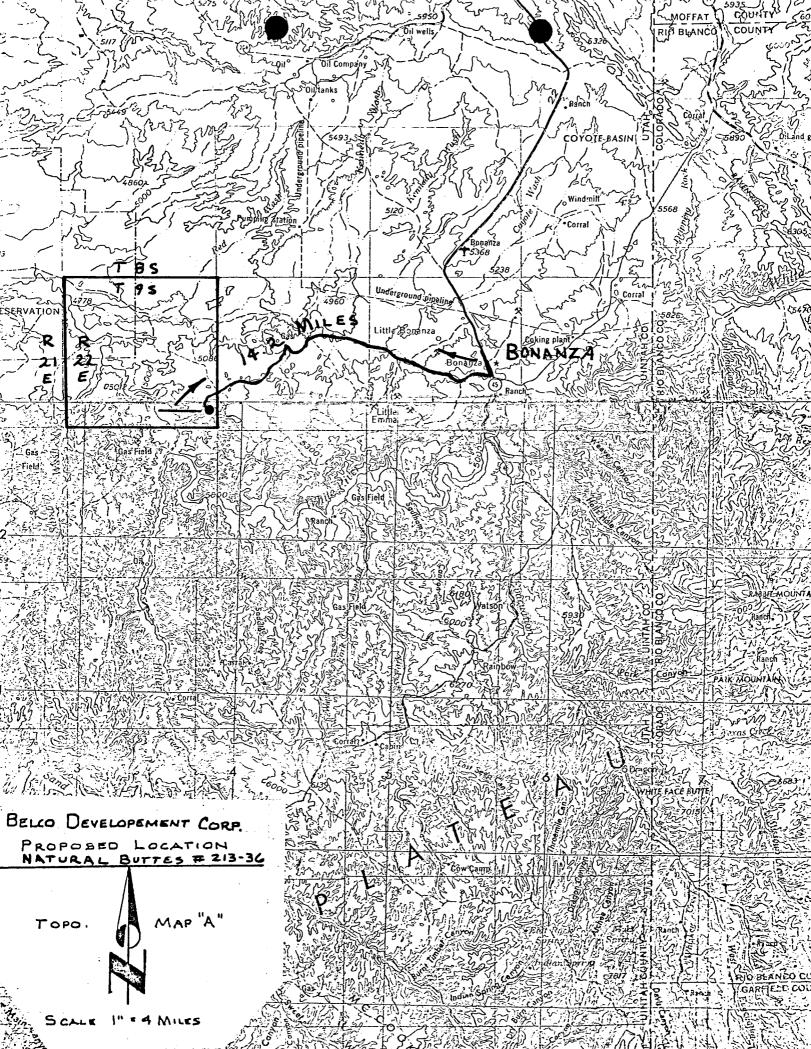


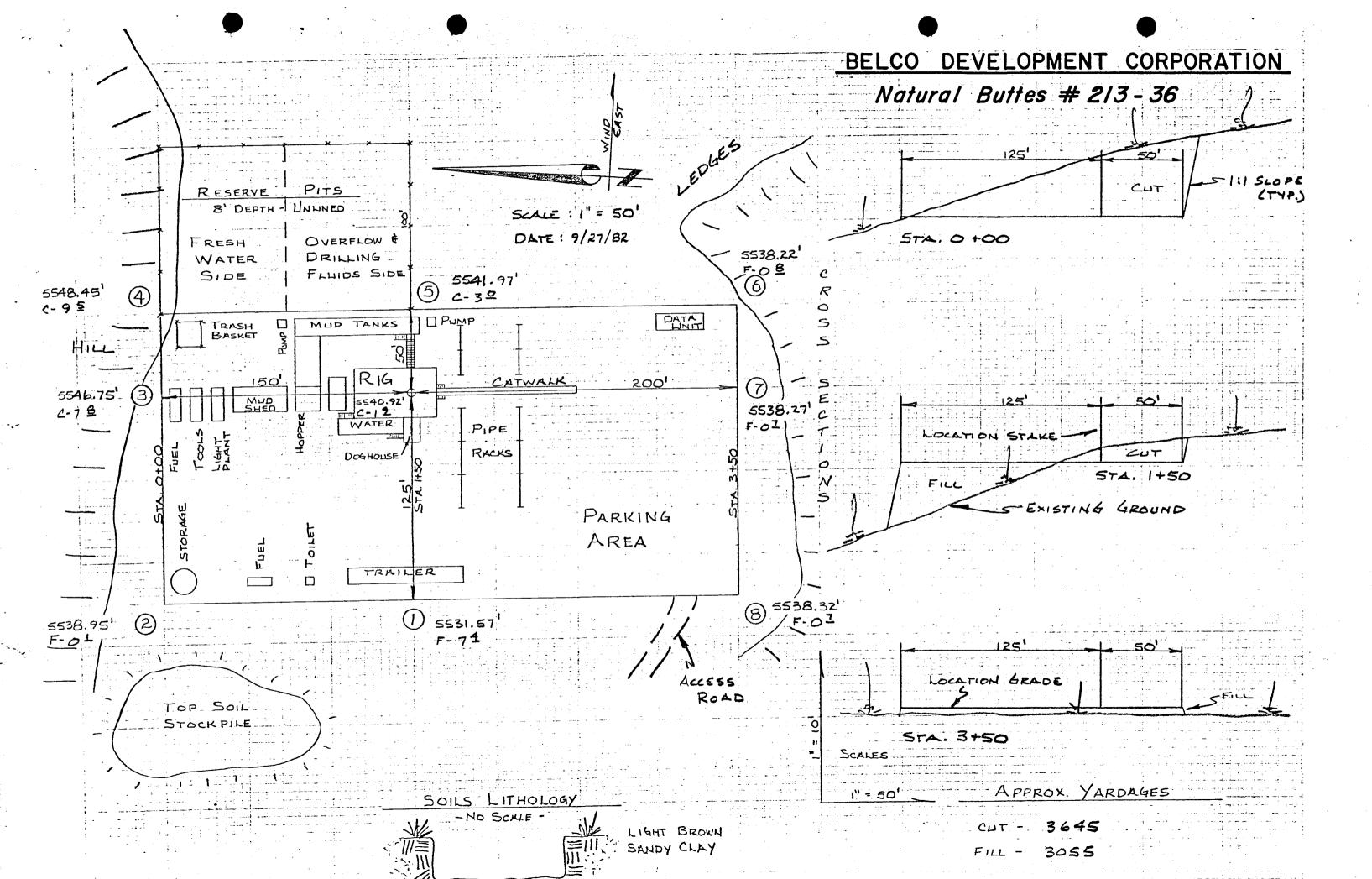
DIAGRAM "A"
BELCO DEVELOPMENT CORPORATION
PRODUCTION FACILITIES SCHEMATIC FOR GAS HOOK-UP

WELL NAME NATURAL BUTTES 213-36

WELLHEAD TEMPORARY PIT TANK GAS UNIT METER RUN

-160'-

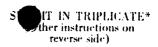




OPERATOR	BELCO	DEVELORMO	ENT CON	),p	DATE _	9-15-82
WELL NAME	NATURAL	BUTTES #	213-36			
SEC NE		T <u>95</u>			UINTAK	+
	43- 647 API NU			S TAT	E OF LEASE	
POSTING C	HECK OFF:					
	INDEX		V HL			
	NID		PI			
	MAP					
	G COMMENTS: LING IS WITHIN	N UNITIZEU JI	NTERVAL -		NOATI+ NESCFSEC	36 CONSTITUTE
AH C	UTSIDE BOUND	ARIES TO THE UN	IT AND FIL	LD; AND THE	PAOPOSEO.	SITE 15 TOO CLOSE
TO TH	IE EAST. (222	), - Rec.	d chan	ge of locai	son me	ap & sundry 9-29-
PI	2/					
APPROVAL	LETTER:					
SPACING:	A-3 A	VATURAL BU UNIT	ITTES	c-3-a	C	AUSE NO. & DATE
	c-3-b			c-3-c	2	
SPECIAL L	ANGUAGE:					
<del></del>						
						<del></del>
<del></del>						

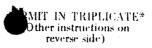
RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
AUTHENTICATE LEASE AND OPERATOR INFORMATION
VERIFY ADEQUATE AND PROPER BONDING
AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
APPLY SPACING CONSIDERATION
ORDER NO
UNIT NATURAL BUTTES
c-3-b
c-3-c
OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.
TH POTASH - 10

# DEPARTMENT OF NATURAL RESOURCES



DIVISI	ON OF OIL,	GAS, AND	MINING	5. LEASE DESIGN STATE U22	ATION AND BERIAL NO
SUNDRY NOT (Do not use this form for propo Use "APPLIC.	ICES AND	REPORTS o deepen or plu iMIT—" for suc	ON WELLS  ig back to a different reservoir.  h proposais.)		LOTTER OR TRIBE NAM
OIL GAS WELL OTHER	# 5 5			7. UNIT AGREEMS NATURAL B	UTTES UNIT
2. NAME OF OPERATOR				8. FARM OR LEAS	
BELCO DEVELOPMENT CORPO	RATION		·	·	
B. ADDRESS OF OPERATOR	II Ohogo			9. WELL NO.	
P.O. BOX X, VERNAL, UTA		·		213-36	<u> </u>
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	learly and in acc	ordance with a	ny State requirements.*	10. FIELD AND PO	OL, OR WILDCAT
597' FNL & 6	59' FEL NE	E/NE	•	NBU - WAS	
<b>55,</b> 52 5.				11. SEC., T., R., M SURVEY OR	
				פפט אל יש	
14. PERMIT NO.	15. BLEVATIONS	(Show whether	DF, RT, GR, etc.)	SEC 36, T	90, RZZE
_	5541' N	NAT GL		UINTAH	UTAH
16. Charl A	7		N		OTAH
	544	lo indicate	Nature of Notice, Report, or	Other Data	N3 3
NOTICE OF INTEN	TION TO:		ESEUS	QUENT REPORT OF:	:
TEST WATER SEUT-OFF	PULL OR ALTER CA	ASING	WATER SHUT-OFF	REPAIR	ING WELL
FRACTURE TREAT	CULTIPLE COMPLE	TE	FRACTURE TREATMENT	ALTERI	NG CASING
<del></del>	BANDON		SHOUTING OR ACIDIZING	ABANDO	ONMENT*
	HANGE PLANS		(Other)	te of multiple comple	
(Other) CHANGE LOCATION  17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)	\$ .		('ompletion or Recom	ts of multiple comple pletion Report and L	og form )
REQUEST PERMISSION TO LOCATION WAS TOO CLOSE LOCATION LAYOUT SHEET APPLICATION FOR PERMIT	APPROOIL,	OVED BY UTAH DI GAS, AN	ATTACHED IS THE NEW F		N OF
18. I hereby certify that the foregoing is	BY:	forma	DISTRICT ENGINEER	DATE _9-	-27-82
(This space for Federal or State offic	e use)				
APPROVED BY		TITLE		DATE	

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



<b>,</b>		SION OF OIL, GAS, AND		STATE U226	
(Do not use this for U	NO TO PEOP	TICES AND REPORTS osals to drill or to deepen or pl CATION FOR PERMIT—" for su	S ON WELLS lug back to a different reservoir.	6. IF INDIAN, ALL	OTTES OR TRIBE NAME
OIL GAS WELL X	OTHER			7. UNIT AGREEMBI NATURAL BU	
2. NAME OF OPERATOR BELCO DEVELOPMEN	ייי כססס	NDA TTOM		8. FARM OR LEANS	BMAK 1
3. ADDRESS OF OPERATOR	1 CORPC	JRATION		9. WELL NO.	
P.O. BOX X, VERN	•			213-36	
At surface		clearly and in accordance with	any State requirements.*	10. FIELD AND PO NATURAL 3 NBU WASA	<del>TCH</del>
597	) & UNI	DDA, LET NEVNE		11. aBC., T., R., M., SURVEY OR	OR SLE. AND
14. PERMIT NO.		15. ELEVATIONS (Show whether		SEC 36, T9	
		5541' NAT GL	ir DF, RT, UR, <b>etc.</b> )	UINTAH	UTAH
16.	Ch. J. A		N		OTAII
<b>НОТІ</b>	CE OF INTE		Nature of Notice, Report, or	Other Data  Squart server of:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRI	NG WELL
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERIA	IG CASING
SHOOT OR ACIDIZE	<del> </del> .	ABANDON*	SHOUTING OR ACIDIZING	ABANDO	NMENT*
(Other) CHANGE I		CHANGE PLANS	(Other) (Note: Report resul	its of multiple complet apletion Report and Lo	ion on Well
LOCATION WAS I	OO CLOS T SHEET				
			DIE SEP	28 1982	A Contract of the state of the
			DIVI OIL, GAS	SION OF S & MINING	
SIGNED SBALL		s true and correct TITLE	DISTRICT ENGINEER	DATE <u>9</u> _	27-82
(This space for Federal of APPROVED BY				DATE	<del></del>

#### September 30, 1982

Belco Development Corporation P. O. Box X Vernal, Utah 84078

RE: Well No. Natural Buttes #213-36 NENE Sec. 36, T.9S, R22E

Uintah County, Utah

#### Gmmilemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer

CLEON B. FEIGHT - Director

Office: 533-5771

5771

Office:

533-5771

Home:

571-6068

OR

Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31268.

Sincerely,

Norman C. Stout

Administrative Assistant

NCS/as

cc: State Lands

Enclosure

## DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

NAME OF COMP	'ANY:	BELCO	<del></del>		<del></del>		
WELL NAME:	Natur	al Buttes 213	-36				
SECTION NE	NE 36 TOWNS	HIP 9 S	_ RANGE_	22 E	_ COUNTY	Uintah	
DRILLING CON	TRACTOR	Dry Hole Spud	der				
RIG #							
SPUDDED: D	ATE 11-3-	82		-			
T	IME 8:00	AM					
.Н	<b>OW</b> Dry H	01e_	÷				
DRILLING WIL	L COMMENCE_		<del> </del>				
REPORTED BY_	Kath	; y					· · · · · · · · · · · · · · · · · · ·
TELEPHONE #_	789-	0790					
DATF 1	1-4-82		•	SIGNED	AS		

#### **Belco Development Corporation**

## Belco

November 8, 1982

State of Utah Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84111

SUBJECT: Notice of Spud

Natural Buttes Unit 213-36 Section 36, T9S, R22E Uintah County, Utah

Dear Sirs,

Attached is the original and two copies of the Notice of Spud for the above subject well. Rotary tools are expected to move on location within two weeks.

Very truly yours,

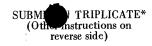
Engineering Clerk

/kk attachments

cc: MMS - Salt Lake City

Houston Denver File

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



	IVISION OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION AND SERIAL NO.
			U22650 STATE
	NOTICES AND REPORTS proposals to drill or to deepen or ple PLICATION FOR PERMIT—" for suc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
•	·		7. UNIT AGREEMENT NAME
WELL GAS WELL X OTE	AER .		NATURAL BUTTES UNIT
. NAME OF OPERATOR			8. FARM OR LEASE NAME
BELCO DEVELOPMENT	CORPORATION		NATURAL BUTTES
. ADDRESS OF OPERATOR			9. WELL NO.
P.O. BOX X, VERNAL	., UTAH 84078		213-36
See also space 17 below.)	tion clearly and in accordance with	any State requirements.*	10. FIELD AND FOOL, OR WILDCAT
At surface 507 t FNI 2.	659' FEL NE/NE		NBU - WASATCH
Jet LINE &	039 1111 1111/1111		11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
			SEC 36, T9S, R22E
4. PERMIT NO.	15. BLEVATIONS (Show whethe	TO DE DE CB etc.)	12. COUNTY OR PARISH 18. STATE
43-047-31268	5040.92' NAT		UINTAH UTAH
8. Chec	k Appropriate Box To Indicate	Nature of Notice, Report	, or Other Data
NOTICE OF	INTENTION TO:		UBARQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZIN	G ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) SPUD W	Country of multiple completion on Well
(Other)			results of multiple completion on Well ecompletion Report and Log form.)
nent to this work.) *			dates, including estimated date of starting any vertical depths for all markers and zones perti-
Norco Air Drilli 12 1/4" hole was new K-55 casing class "G" cement	ing spudded well at 8:0 arilled then reamed was run to 229.77 and common currently well is to alled to Arlene on 11	00 a.m. on November to 17 1/2". 5 Join d cemented to surface waiting on rotary to -3-82. MMS/Kim was	3, 1982. 216' of ts of 13 3/8", 54.5# ce with 225 sacks cols.  notified same date.  NOV 10 1982  DIVISION OF
Norco Air Drilli 12 1/4" hole was new K-55 casing class "G" cement	ng spudded well at 8:05 drilled then reamed was run to 229.77' and c. Currently well is to	00 a.m. on November to 17 1/2". 5 Join d cemented to surface waiting on rotary to -3-82. MMS/Kim was	3, 1982. 216' of ts of 13 3/8", 54.5# ce with 225 sacks cols.  notified same date.  NOV 10 1982
Norco Air Drilli 12 1/4" hole was new K-55 casing class "G" cement	ing spudded well at 8:05 drilled then reamed was run to 229.77' and correct and correct	00 a.m. on November to 17 1/2". 5 Join documented to surface waiting on rotary to -3-82. MMS/Kim was	3, 1982. 216' of ts of 13 3/8", 54.5# ce with 225 sacks cols.  notified same date.  FCEIVED  NOV 10 1982  DIVISION OF COLL, GAS & MINING
Norco Air Drilli 12 1/4" hole was new K-55 casing class "G" cement  Notice of spud c	ing spudded well at 8:05 drilled then reamed was run to 229.77' and correct and correct	00 a.m. on November to 17 1/2". 5 Join d cemented to surface waiting on rotary to -3-82. MMS/Kim was	3, 1982. 216' of ts of 13 3/8", 54.5# ce with 225 sacks cols.  notified same date.  NOV 10 1982  DIVISION OF
Norco Air Drilli 12 1/4" hole was new K-55 casing class "G" cement  Notice of spud c	ong spudded well at 8:00 drilled then reamed was run to 229.77' and a currently well is to called to Arlene on 11.00 drilled to A	00 a.m. on November to 17 1/2". 5 Join documented to surface waiting on rotary to -3-82. MMS/Kim was	3, 1982. 216' of ts of 13 3/8", 54.5# ce with 225 sacks cols.  notified same date.  FCEIVED  NOV 10 1982  DIVISION OF COLL, GAS & MINING

# TATE OF UTAH

SUBMIT	IN	T	RIPLIC	CATE*
			uctions	on
	ver	se	side)	

DEPART DIVIS	MENT OF NATURAL RESCION OF OIL, GAS, AND M	DURCES	5. LEASE DESIGNATION U-22650	N AND SERIAL NO.
	SAIS to drill or to deepen or plug ATION FOR PERMIT—" for such 1		6. IF INDIAN, ALLOTT	ER OR TRIBE NAME
1.			7. UNIT AGREEMENT N	EMAI
WELL GAS WELL XX OTHER			NATURAL BUTT	ES UNIT
2. NAME OF OPERATOR			8. FARM OR LEASE NA	MB.
BELCO DEVELOPMENT  3. ADDRESS OF OPERATOR	<u>CORPORATION</u>		9. WELL NO.	
	TIMALI OLOGO			
P.O. BOX X, VERNAL  4. LOCATION OF WELL (Report location of	J. UTAH 84078 clearly and in accordance with any	State requirements.*	213-36 10. FIELD AND POOL,	OR WILDCAT
See also space 17 below.) At surface 597! FNL & 659	9' FEL NE/NE		NBU - WASATCI	ц
551 TNE & 655	, 1 111 141, 141		11. SEC., T., R., M., OR	BLE. AND
			1	
14 2224			SECTION 36,	<u>·</u>
14. PERMIT NO. 43-047-31268	15. BLEVATIONS (Show whether DI 5040.92' NAT C		12. COUNTY OR PARIS UINTAH	UTAH
16. Check A	ppropriate Box To Indicate N	Nature of Notice, Report, or C	Other Data	) V
NOTICE OF INTEN	TION TO:	BUBBEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING (	CASING
	ABANDON*	SHOOTING OR ACIDIZING SPUD	ABANDONME	NT*
	CHANGE PLANS	(Other)	of multiple completion	on Well
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction of the proposed work and the proposed work.	PATIONS (Clourly state all postings	Completion or Recomp	letion Report and Log for	rm.)
HOLE WAS DRILLED T CASING WAS SET AT	THEN REAMED TO 17 1/2	M. ON NOVEMBER 3, 1982 ". 5 JOINTS OF 13 3/ TO SURFACE WITH 225 DOLS.	/8" STC 54.5# F	K-55
		,		2
NOTICE OF SPUD WAS SAME DATE, KIM TOO	CALLED TO ARLENE ON OK REPORT.	NOVEMBER 3, 1982. N	MS WAS NOTIFIE	ED
				•
			•	V.
				•
	•			
18. I hereby certify that the foregoing	true and correct			· · · · · · · · · · · · · · · · · · ·
SIGNED DELY NO		GINEERING CLERK	DATE11	12-82
(This space for Federal or State off	ce use)			
APPROVED BY	TITLE		DATE	

#### **Belco Development Corporation**

## Belco

November 12, 1982

State of Utah
Department of Oil & Gas Conservation
4241 State Office Building
Salt Lake City, Utah 84114

SUBJECT:

NOTICE OF SPUD

Natural Buttes Unit 213-36

Section 36, T9S, R22E Uintah County, Utah

Dear Sirs,

Attached is the original and two copies of the spud notice for the above referenced well in Uintah County, Utah. The well is currently waiting on rotary Tools. Drilling operations should commence within one month.

Very truly yours,

Kathy Knutson Engineering Clerk

/kk Attachments

ee:

MMS - SLC

Houston Denver File

RECEIVED NOV 15 1982

DIVISION OF OIL, GAS & MINING Form 9-331 Dec. 1973

UNITED STATES

Form Approved. Budget Bureau No. 42-R1424

Do not use this form for proposals to drill or to deepen or plug back to a diffe servoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME NATURAL BUTTES UNIT
1. oil gas de other	9. WELL NO. NATURAL BUTTES UNIT #213=36B
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
COASTAL OIL & GAS CORPORATION  3. ADDRESS OF OPERATOR	NATURAL BUTTES FIELD
P. O. BOX 749, DENVER, CO 80201	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space	e 17 AREA
below.)	SECTION 36-T9S-R22E  12. COUNTY OR PARISH 13. STATE
AT SURFACE: 597' FNL & 659' FEL NE NE AT TOP PROD INTERVAL: SAME	UINTAH UTAH
AT TOTAL DEPTH: SAME	14. API NO.
5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT	rice, 43-047-31268
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
AUDOSOUSTANT DEDOOT OF	5040.92' GL
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
EST WATER SHUT-OFF	
HOOT OR ACIDIZE	
EPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
ULL OR ALTER CASING	
MULTIPLE COMPLETE	
BANDON*	
other) PIPELINE HOOKUP NATURAL BUTTES UNIT	*
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If we measured and true vertical depths for all markers and zones per personal control of the control	ly state all pertinent details, and give pertinent dates, ell is directionally drilled, give subsurface locations and ertinent to this work.)*
AS UNIT OPERATOR, COASTAL OIL & GAS SUBMIT	TTS FOR YOUR APPROVAL PLANS SUBMITTED BY
COLORADO INTERSTATE GAS COMPANY FOR THE PR	RODUCTION HOOKUP FOR THE ABOVE WELL SHOUL
IT PRODUCE GAS.	DISCE TO THE
	NOV 15 1982
	1101 10 1302
	:
	Diviore
	DIVISION OF
	OIL, GAS & MINING
Subsurface Safety Valve; Manu. and Type	DIVISION OF OIL, GAS & MINING set @
	OIL, GAS & MINING
18. I hereby certify that the foregoing is true and correct	OIL, GAS & MINING Set @Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED TITLE PRODUCTION	OIL, GAS & MINING
18. I hereby certify that the foregoing is true and correct	ON ENGINEEBATE NOVEMBER 8, 1982
SIGNED W. J. GOODEN TITLE PRODUCTION (This space for Federal or second s	ON ENGINEEBATE NOVEMBER 8, 1982  State office use)
18. I hereby certify that the foregoing is true and correct  SIGNED TITLE PRODUCTION  WILL GOODEN	ON ENGINEEBATE NOVEMBER 8, 1982

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU 213-36 in a southwesterly direction through the NE/4 of Section 36 connecting to Line F 67-4 in the SE/4 of Section 36, all in 9S-22E. The line will be approximately 3100' long, as shown on the attached sketches.

Pipe will be  $4\frac{1}{2}$  O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

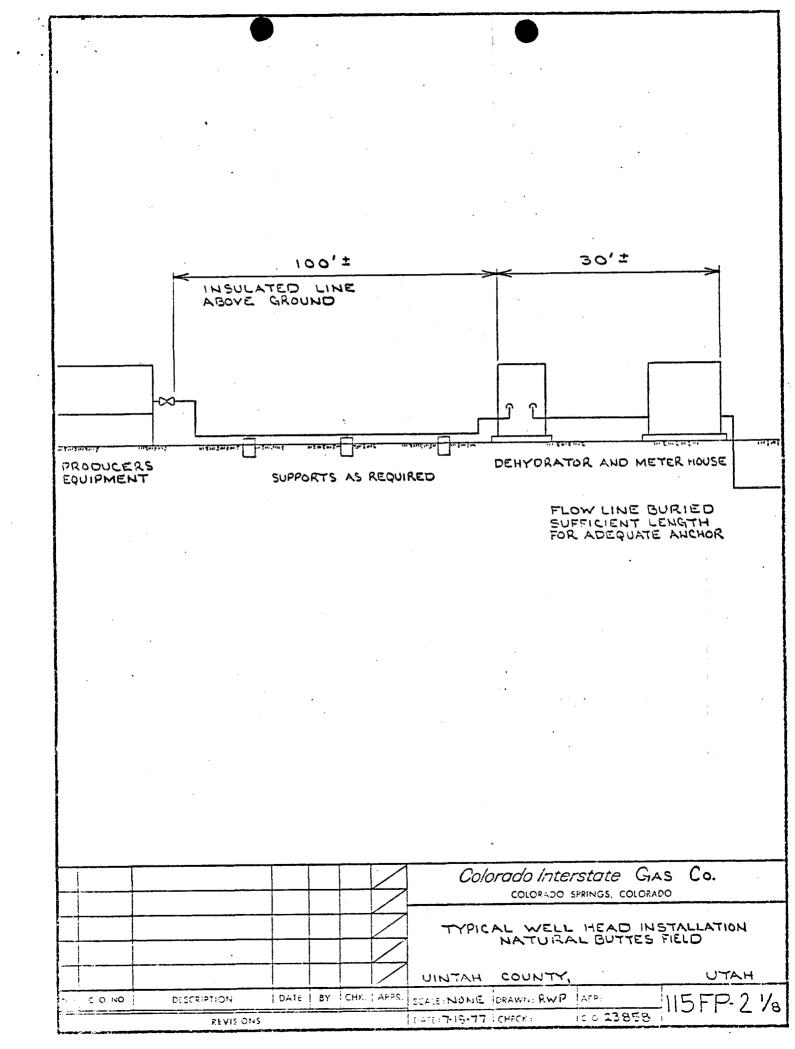
NOV4 - 1982

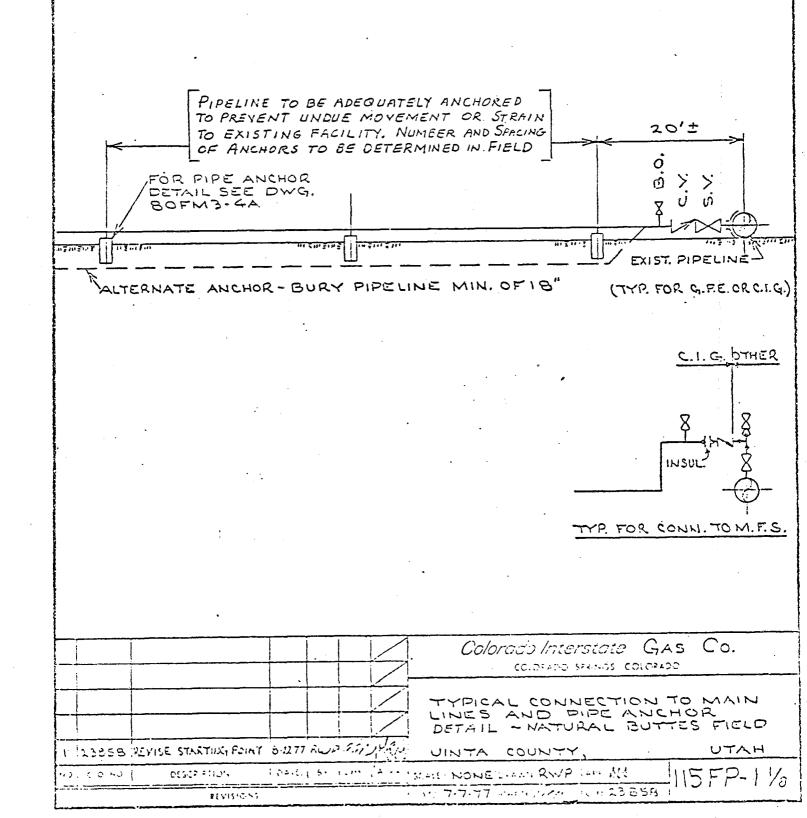
BELCO DEVELOPMENT VERNAL, UTAH

GEN	ERA	L
Form	72 -	-1/69

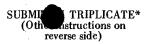
GENERAL Form 72-1/69	ESTIMATE SKETCH	
DATE: 9/23/87 STARTING DATE: EST. COMP. DATE: COMPANY	COLORADO INTERSTATE GAS COMPANY  NORTHWEST PIPELINE CORPORATION	W. O. NO.: 28461*  REVISION NO.:  BUDGET NO.:  RELATED DWG.: 1/5 FU-/C-1
DESCRIPTION OF WORK: CONNECT	DEVELOPINENT	UINTAN STATE: UTAH
NATUZA	BUTTES FIELD	
REQUESTED BY:	APPROXIMATE MILEAGE:	PROJECT ENGINEER: JFK
	RANGE: 22= R	ECEIVED
22		OCT 0 4 1982
		inginesetä Dnätaueren Sigioni Looda p
2 BE 17	36B  LCO  +66	

1":1,000





# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



	ISION OF OIL, GAS, AND N		5. LEASE DESIGNATION	
SUNDRY NO (Do not use this form for pruse "APP)	OTICES AND REPORTS oposals to drill or to deepen or plus LICATION FOR PERMIT—" for such	ON WELLS  back to a different reservoir;  proposals.)	6. IF INDIAN, ALLOTT	
1. OIL GAS			7. UNIT AGREEMENT N	EMA
WELL WELL XX OTHE	R		NATURAL BU	
BELCO DEVELOPME	$W \cap V \cap $		6. FARM OR LEASE RA	· ·
8. ADDRESS OF OPERATOR	NI CONFORMITON		9. WELL NO.	
P.O. BOX X, VER	NAL, UTAH 84078		213-36	
See also space 17 below.)	on clearly and in accordance with an	y State requirements.*	10. FIELD AND FOOL,	
20 2011400 5977 FINL &	659' FEL NE/NE		NBU - WASA 11. SEC., T., B., M., OR SURVEY OR ARE	BLK. AND
14. PERMIT NO.	15. BLEVATIONS (Show whether I	DF, RT, GR, etc.)	SEC 36, TO	S, R22E H 18. STATE
43-047-31268	5040.92' NAT (	GL	UINTAH	UTAH
	Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
NOTICE OF IN			UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING (	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	CHANGE PLANS	(Other)(Note: Report results	of multiple completion	on Well
(Other)  17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire	OPERATIONS (Clourly state all parting		of multiple completion letion Report and Log for	
STATUS 11-15-82		3 MOVED ON LOCATION 11 G IS CONTINUING AT 200		
18. I hereby certify that the soregoin	g is true and correct		······································	
SIGNED ally	nutson TITLE	ENGINEERING CLERK	DATE 11-16	-82
APPROVED BY			DATE	

#### **Belco Development Corporation**

## **Belco**

December 7, 1982

State of Utah Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

SUBJECT:

Natural Buttes 213-36 Section 36, T9S, R22E Uintah County, Utah

Dear Sir,

Attached is a revised plat for the above referenced well. The location of the well has not changed, the <u>only change</u> is in the wells' <u>elevation</u>. A mistake was made by the surveying company and the natural ground level given on the originally submitted plat was off by over 500'. Also attached is a revised cut and fill sheet using the actual ground level. Please attached this to the APD as originally submitted, no changes other than the elevations have been changed. I've attached a Sundry Notice to these revised plats stating the new corrected ground level.

Very truly yours,

Mathy Mutson Engineering Clerk

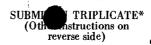
/kk attachments

Cc: MMS - Unit Purposes
Denver
Houston
File

DEC 09 1982

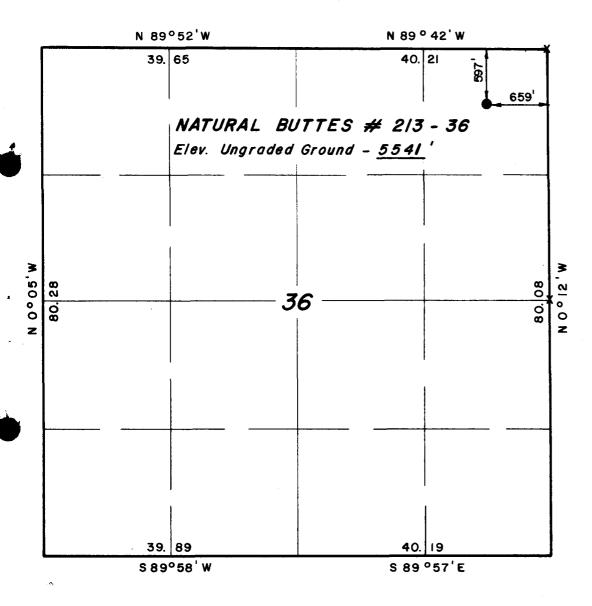
DIVISION OF OIL, GAS & MINING

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



1	DIVISION OF OIL, GAS, AND		5. LEASE DESIGNATION STATE U-226	
SUNDR' (Do not use this form Use	Y NOTICES AND REPORT for proposals to drill or to deepen or p "APPLICATION FOR PERMIT—" for su	S ON WELLS lug back to a different reservoir.	6. IF INDIAN, ALLOTTI	SE OR TRIBE NAME
1. OIL GAS TV			7. UNIT AGREEMENT N	EMA
WELL WELL LA	OTHER		NATURAL BUT	
2. NAME OF OPERATOR			8. FARM OR LEASE NA	ME
	OPMENT CORPORATION	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
	INTENIAL INVALL 031070		9. WELL NO.	
P.O. BOX X,	VERNAL, UTAH 84078 t location clearly and in accordance with	any State requirements	213-36 10. FIELD AND FOOL, (	OR WILDOAM
See also space 17 below.)	L & 659' FEL NE/NE	any State requirements.	NBU - WASAT	CH ·
			11. SEC., T., R., M., OR SURVEY OR AREA	<b>A</b>
			SEC 36, T9S	
4. PERMIT NO.	15. BLEVATIONS (Show whether		12. COUNTY OR PARISI	
43-047-3126	<u>8 .   5025'NAT</u>	URAL GL (CORRECTED)	UINTAH	UTAH
6.	heck Appropriate Box To Indicat	e Nature of Notice, Report, o	or Other Data	
	E OF INTENTION TO:	• • •	SEQUENT REPORT OF:	·
TEST WATER SHUT-OFF	PULL OR ALTER CASING			
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING ALTERING C	<del></del>
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)			ults of multiple completion empletion Report and Log fo	on Well
ABOVE WELL. MISCALCULAT AT ABOUT 500 PLAT WITH T	E THE REVISED PLAT AND T THIS NEW PLAT SHOWS A ION BY THE SURVEYING COM O' HIGHER ELEVATION THAN HIS REVISED ONE. ALL OT	CHANGE IN THE WELLS' PANY ON THE ORIGINAL	ELEVATION ONLY. PLAT HAD THE WEL CASE REPLACE THE	A .L OLD
IS CORRECT.	BUVA	•	DEC 09 19	<b>7</b> [3]
VID	VISION OF AS & MINING		DIVISION O OIL, GAS & MI	=
8. I bereby certify that the f			· · · · · · · · · · · · · · · · · · ·	
SIGNED CELLY	rules N TITLE	ENGINEERING CLERK	DATE	82
(This space for Federal or	State office use)	<u> </u>		
APPROVED BYCONDITIONS OF APPROV	VAL, IF ANY:		DATE	<del></del>

### T 9 S , R 22 E , S.L.B.& M.



X = Section Corners Located

#### PROJECT

#### BELCO DEVELOPMENT CORP.

Well location, NATURAL BUTTES # 2/3-36, located as shown in the NE I/4 NE I/4 Section 36, T 9 S, R 22 E, S.L.B.& M. Uintah County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Sens Stewart
REGISTERED LAND SURVEYOR

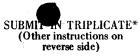
REGISTERED LAND SURVEYOREGISTRATION Nº 3154
STATE OF UTAH

Revised 9/27/82

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q — 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE 9/13/82
PARTY	DK BK JW LZ	REFERENCES GLO Plat
WEATHER	Cloudy	FILE BELCO

# STATE OF UTAH



	PARTMENT OF NATURAL REDIVISION OF OIL, GAS, AND	· · · · · · · · · · · · · · · · · · ·	5. LEASE DESIGNATION STATE U-226	
SUNDRY (Do not use this form for Use "A	NOTICES AND REPORTS proposals to drill or to deepen or plu pPLICATION FOR PERMIT—" for suc	ON WELLS  ig back to a different reservoir.  h proposals.)	6. IF INDIAN, ALLOTT	
I. OIL C GAS C.	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT	EMAN
WELL WELL XX OT	HER		NATURAL BUT	TES UNIT
2. NAME OF OPERATOR			8. FARM OR LEASE N.	AMB
BELCO DEVELOPN	MENT CORPORATION			1
8. ADDRESS OF OPERATOR			9. WELL NO.	
	ERNAL, UTAH 84078		213-36	
See also space 17 below.)	ation clearly and in accordance with a	any State requirements.	10. FIELD AND POOL,	OR WILDCAT
At surface 597' FNL	& 659' FEL NE/NE		NBU - WASAT	
			11. SEC., T., B., M., OR SURVEY OR ARE	BLE. AND
			SEC 36, T9S	s, R22E
43-047-31268	15. ELEVATIONS (Show whether		12. COUNTY OR PARIS UINTAH	H 18. STATE UTAH
	k Appropriate Box To Indicate	• • •		:
NOTICE OF	INTENTION TO:	SUBSE	QUANT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONM	ENT*
REPAIR WELL	CHANGE PLANS	(Other)	4144-11-44	
(Other) STATUS RE	EPORT L	Completion or Recom	s of multiple completion pletion Report and Log f	orm.)
<ol> <li>DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.) *</li> </ol>	ED OPERATIONS (Clearly State all pertindirectionally drilled, give subsurface le	nent details, and give pertinent date contions and measured and true verti	s, including estimated da cal depths for all marke	ite of starting any rs and zones perti-

STATUS 12-10-82: An 11" hole was drilled to 2175', 8 5/8" 24.0# K-55 casing was set at 2175' and cemented with 200 sacks class H cement. Drilling continued with 7 7/8" bit well was TD at 7361', 11-29-82. Logs were run and the 4 1/2" 11.6# casing was run to TD and cemented

in two stages with 1500 sacks 50-50 poz-mix. R. L. Manning Rig #23 was released on 12-3-82. Well is

currently waiting on a completion unit.

I hereby certify that the foregoing is to	ue and correct	ENGINEERING CLERK	DATE 12-10-82
(This space for rederal or State office of APPROVED BY CONDITIONS OF APPROVAL, IF ANY	TITLE _		DATE

SUB IN TRIPLICATE* ( rinstructions on reverse side)	
teacted side.)	

,
---

DEPARTMENT OF NATURAL RESOURCES	rse side)
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	STATE U-22650
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	
ī.	7. UNIT AGREEMENT NAME
OIL GAS XX OTHER	NATURAL BUTTES UNIT
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
BELCO DEVELOPMENT CORPORATION	
3. ADDRESS OF OPERATOR	9. WELL NO.
P.O. BOX X, VERNAL, UTAH 84078	213-36
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface 597' FNL & 659' FEL NE/NE	
JOI FRE WOOD FEE NE/NE	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
	SEC 36, T9S, R22E
14. PERMIT NO.   15. BLEVATIONS (Show whether DF. RT. GR. etc.)	12. COUNTY OR PARISH 18. STATE
43-047-31268 5025' NAT GL	UINTAH UTAH
	<u></u>
Check Appropriate pax to indicate laditie of latite, kepon, o	•
NOTICE OF INTENTION TO:	BEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZING	ABANDONMENT
REPAIR WELL CHANGE PLANS (Other)	
(Other) STATUS REPORT (Note: Report res	ults of multiple completion on Well ompletion Report and Log form.)
•	
STATUS 1-12-83: WAITING ON COMPLETION UNIT.	
	(2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
	NEGRIA
	101
	JAN 1 3 1983
•	DIVISION OF
	OIL, GAS & MINING
O. T. breaky consider that the faragaing is two and covered	
18. I hereby certify that the foregoing is true and correct	
SIGNED ALL X NULSON TITLE ENGINEERING CLERK	DATE <u>1-12-83</u>
(This space for Federal or State office use)	
AND AND DE	D. 1 (1994)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

#### STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS, AND MINING

on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. U-22650 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: NATURAL BUTTES UNIT WORK OVER DEEP-EN NEW WELL SEFARM OR LEASE NAME 2. NAME OF OPERATOR DE WILL NO. BELCO DEVELOPMENT CORPORATION (213-36 3. ADDRESS OF OPERATOR EB 01 1983 10. FIELD AND POOL, OR WILDCAT P.O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (Report location clearly and in accordance with day State requirements)\* NBU - WASATCH At surface 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 597' FNL & 659' FEL DIVISION OF At top prod. interval reported below OIL GAS & MINING SEC 36, T9S, R22E SAME At total depth 12. COUNTY OR PARISH 14. PERMIT NO. 43-047-31268 DATE ISSUED 13. STATE 9-29-82 SAME UINTAH 15. DATE SPUDDED 16. DATE T.D. REACHED 19. ELEV. CASINGHEAD 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* DRY-11-3382 5025' NAT GL 5039 KB 11-29-82 1-26-83 23. INTERVALS ROTARY TOOLS CABLE TOOLS 20. TOTAL DEPTH. MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY DRILLED BY 7361 7346 AT.T. 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE 6889' - 5260' WASATCH NO 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN NO (CNL, FDC w/Caliper & Cyberlook CBL CASING RECORD (Report all strings set in well) CASING SIZE CEMENTING RECORD WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE AMOUNT PULLED 13 3/8" 225 sx class 229.77' 12½'' - 17%'' None 54.5# 11" 'G' cement 8 5/8" 24.0# 2175.0 200 sx class None 7 7/8" 1/2" 11.6# 7361.0 1500 50-50 poz-mix None sx29. LINER RECORD TUBING RECORD 30. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 3/8 7247 N/A N/A 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 6600-02' 7246-48' AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 6586-881 7110-12' 6889-5260 Versa Gel Frac, 83,100 gals 6887-89' 6012-14' total fluid, 129,000# 20/40 6003-05' 6876-78' Sand 6854-56 5260-62' PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or FLOWING SHUT IN 1-26-83 PROD'N. FOR TEST PERIOD DATE OF TEST HOURS TESTED CHOKE SIZE OIL-BÉL. GAS-MCF. WATER-BBL GAS-OIL BATIO 11/64 14 BC 1369 1-26-83 CALCULATED 24-HOUR RATE FLOW. TUBING PRESS. CASING PRESSURE GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 850 1100 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY VENTED FOR TEST R. L. SCHATZ 35. LIST OF ATTACHMENTS CBL LOG 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 1-28-83 DISTRICT ENGINEER SIGNED TITLE DATE

# INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

whould be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 4: If there are no applicable State requirements, locations.

Hem 5: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

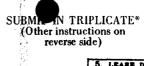
Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producting interval, or interval, or interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

		TRUE VERT. DEPTH	
GEOLOGIC MARKERS	TOP	MEAS. DEPTH	Surface 1396' 4908'
38. GEOLOG			Uinta Green River Wasatch
87. SUMMARY OF POROUS ZONES: 8HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PERSSUES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		
IT AND CONTENTS THEREOF;	BOTTOM		
OUS ZONES: TANT ZONES OF POROSIT TESTED, CUSHION USE	TOP		
37. SUMMARY OF PORC SHOW ALL IMPORT DEPTH INTERVAL 1	FORMATION		

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



SUNDRY NOT  (Do not use this form for propose use "APPLICA"  OIL	als to drill or to deeperTION FOR PERMIT—"  CORPORATION  UTAH 84078  early and in accordance  NE/NE	ORTS ON WELLS en or plug back to a different reservoir. for such proposals.)	7. UNIT A NATU 8. FARM 6 9. WELL 213- 10. FIELD	GREEMBHT NAI URAL BUTT OR LEASE NAM	res unit
OIL WELL OTHER  NAME OF OPERATOR  BELCO DEVELOPMENT ( ADDRESS OF OPERATOR  P.O. BOX X, VERNAL  LOCATION OF WELL (Report location cl  See also space 17 below.)  At surface  597' FNL & 659' FEI	CORPORATION , UTAH 84078 early and in accordance L NE/NE		9. WELL 213-10. PIBLD	URAL BUTTOR LEASE NAM  NO.  -36  AND FOOL, OR  T., R., M., OR BI	res unit
WELL WELL OTHER  NAME OF OPERATOR  BELCO DEVELOPMENT (  ADDRESS OF OPERATOR  P.O. BOX X, VERNAL  LOCATION OF WELL (Report location cl  See also space 17 below.)  At surface  597' FNL & 659' FEI	UTAH 84078  early and in accordance  L NE/NE	e with any State requirements.*	8. FARM 9. WELL 213-10. FIELD 11. SEC.,	NO.  36 AND FOOL, OR	
BELCO DEVELOPMENT ( ADDRESS OF OPERATOR  P.O. BOX X, VERNAL LOCATION OF WELL (Report location of See also space 17 below.) At surface  597' FNL & 659' FEI	UTAH 84078  early and in accordance  L NE/NE	e with any State requirements.*	9. WELL 213- 10. PIELD	NO.  36 AND POOL, OR	
P.O. BOX X, VERNAL LOCATION OF WELL (Report location of See also space 17 below.)  At surface  597' FNL & 659' FEI	UTAH 84078  early and in accordance  L NE/NE	e with any State requirements.*	213- 10. FIBLD	-36 AND POOL, OR	WILDEAT
P.O. BOX X, VERNAL LOCATION OF WELL (Report location cl See also space 17 below.) At surface  597' FNL & 659' FEI	early and in accordance	e with any State requirements.*	213- 10. FIBLD	-36 AND POOL, OR	WILDÇAT
LOCATION OF WELL (Report location of See also space 17 below.) At surface 597' FNL & 659' FEI	early and in accordance	e with any State requirements.*	10. PIBLD	AND POOL, OR	WILDCAT
597' FNL & 659' FEI	L NE/NE		11. SRC.,	T., R., M., OR BI	į.
			11. smc.,	T., R., M., OR BI	
PERMIT NO.	13			~	LK. ANĎ
PERMIT NO.	· · · · · · · · · · · · · · · · · · ·		070	06 500	
	15. BLEVATIONS (Show	whether DF, RT, GR, etc.)		36, T9S,	
43-047-31268	I I I I I I I I I I I I I I I I I I I	5025' NAT GL	UIN		UTAH
					OTAH
Check Ap	propriate Box to In	dicate Nature of Notice, Report	, or Other Date	3	<b>.</b>
NOTICE OF INTENT	NON TO:		UBSEQUENT REPORT	r of:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING W	ELL
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	' <b> </b>	ALTERING CAR	SING
<del></del>	BANDON*	SHOOTING OR ACIDIZIN	ıe	ABANDONMEN'	T*
(Other) STATUS REPORT	HANGE PLANS	(Other)(Note: Report	results of multiple	completion o	n Well
(011111)	ATIONS (Clearly state a	Completion or R  Il pertinent details, and give pertinent urface locations and measured and true	ccompletion Repor		
nent to this work.) *					
STATUS 2-15-83:	WAITING O	N COMPLETION UNIT			
	•		•		
					:
I hereby certify that the foregoing is	true and correct				
signed relay no	ulson m	TLE ENG CLERK	DA1		-83
(This space for Federal or State office	use)		<del></del>		· · · · · · · · · · · · · · · · · · ·
APPROVED BY	M.T.	rle	DAT	nun	

OGCC FORM 4

Date of work

#### OIL AND GAS CONSERVATION COMMISSION SOURCES

D	E	PA	R	ГМЕ	ENT	OF	NA	TU	RAL	. 1	RE
	-	_	_								_

PFV 7-64 OF THE STATE OF COLORADO 5. LEASE DESIGNATION AND SERIAL NO. File in duplicate for Patented and Federal lands. File in triplicate for State lands. STATE U-22650
6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME 1 NATURAL BUTTES UNIT 8. FARM OR LEASE NAME OTHER NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION 9. WELL NO. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 213-36
10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES 597' FNL & 659' FEL NE/NE 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone SEC 36, T9S, R22E 12. COUNTY | 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) UTAH 5025' NAT GL UINTAH 43-047-31268 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT SHOOT OR ACIDIZE SHOOTING OR ACIDIZING CHANGE PLANS (Other) REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

> STATUS 3-14-83: WELL IS CURRENTLY WAITING ON PIPELINE CONNECTION.

18. I hereby certify that the foregoing to true and corre		ENGINEERING CLERK	DATE 3-14-83
(This space for Federal or State office use)			
APPROVED BY	TITLE _		DATE

APPROVED BY \_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

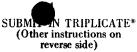


DIVISI	U-22650	5. LEASE DESIGNATION AND SERIAL NO.  U-22650 6. IF INDIAN, ALLOTTES OR TRIBE NAME				
SUNDRY NOT  (Do not use this form for propo Use "APPLIC.	ICES AND REPORTS sals to drill or to deepen or plantion for PERMIT—" for such	S ON WELLS ug back to a different reservoir. th proposals.)				
OIL GAS ET			7. UNIT AGREEMENT NA	мв		
WELL WELL AND OTHER	<u> </u>		NATURAL BUTT	'ES		
NAME OF OPERATOR			8. FARM OR LEASE NAM			
BELCO DEVELOPMEN	T CORPORATION					
ADDRESS OF OPERATOR	AT 1100AT 0/070		9. WELL NO.			
P.O. BOX X, VERN		- Chaha - and - and -	213-36			
LOCATION OF WELL (Report location of See also space 17 below.) At surface ()	icuity and in accordance with	any state requirements.				
597' FNL & 659'				NATURAL BUTTES  11. SBC., T., R., M., OR BLE. AND		
357 1112 @ 055	ILL NOTHE		SURVEY OR AREA			
			SEC 36, T9S,	R22E		
. PERMIT NO.	15. BLEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH			
43-047-31268	5025' 1	NAT GL	UINTAH	UTAH		
Charle A	Pau Ta Iudianta	Notes of Notes Decree	Osh D-s-			
Check Ap		Nature of Notice, Report,		Other Data		
NOTICE OF INTEN	TION TO:	au:	QUENT REPORT OF:			
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	DLL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING		
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMEN	T*		
	CHANGE PLANS	(Other)				
		/ Nome: Donost Par				
(Other) STATUS REPORT  DESCRIBE PROPOSED OR COMPLETED OPE- proposed work. If well is directionent to this work.)*	RATIONS (Clearly state all pertionally drilled, give subsurface le	Completion or Rec	sults of multiple completion o ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting at		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work, If well is directio	nally drilled, give subsurface k	Completion or Rec	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	nally drilled, give subsurface k	! ('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	nally drilled, give subsurface k	! ('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	nally drilled, give subsurface k	! ('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	nally drilled, give subsurface k	! ('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	nally drilled, give subsurface k	! ('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	nally drilled, give subsurface k	! ('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	nally drilled, give subsurface k	! ('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	nally drilled, give subsurface k	! ('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	nally drilled, give subsurface k	! ('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	nally drilled, give subsurface k	('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	nally drilled, give subsurface k	('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	nally drilled, give subsurface k	('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	nally drilled, give subsurface k	('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	nally drilled, give subsurface k	('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	nally drilled, give subsurface k	('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	nally drilled, give subsurface k	('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction nent to this work.)*  STATUS 4-12-83:	SHUT IN WAITING (	('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting a		
DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	SHUT IN WAITING (	('ompletion or Rec nent defails, and give pertinent d ocations and measured and true ve	ompletion Report and Log for ates, including estimated date ertical depths for all markers	n.) of starting ni and zones per		

DATE \_

TITLE .

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



5. LEASE DESIGNATION AND SERIAL NO. DIVISION OF OIL, GAS, AND MINING U-22650 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

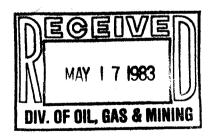
Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL | OTHER NATURAL BUTTES 2. NAME OF OPERATOR 8. FARM OR LEASE NAME BELCO DEVELOPMENT CORPORATION 3. ADDRESS OF OPERATOR 9. WELL NO. P.O. BOX X, VERNAL, UTAH 84078

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

At surface 597' FNL & 659' FEL NE/NE 213-36 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 36, T95, R221
12. COUNTY OR PARISH | 18. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5025' NAT GL 43-047-31268 UINTAH UTAH 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING REPAIRING WELL WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

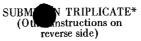
STATUS 5-15-83:

SHUT IN WAITING ON PIPELINE CONNECTION



SIGNED Cathy Hauteon	TITLE	ENGINEERING CLERK	D.1 mm	5-13-83
(This space for Federal or State office use)	TITUE		DATE .	
APPROVED BY	TITLE _		DATE_	

# DEPARTMENT OF NATURAL RESOURCES



DEPARTI DIVISIO	5. LEASE DESIGNATION AND SERIAL NO.  U-22650 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOT  (Do not use this form for propose Use "APPLICA"	ICES AND REPORTS lals to drill or to deepen or plus ATION FOR PERMIT—" for such		6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
1.	<del></del>		7. UNIT AGREEMENT	EMAN
WELL GAS WELL XX OTHER			NATURAL E	
2. NAME OF OPERATOR			8. FARM OR LEASE N	AMB
BELCO DEVELOPMENT CO	ORPORATION		9. WELL NO.	
3. ADDRESS OF OPERATOR	TIMATI 0/070			
P.O. BOX X, VERNAL,  4. LOCATION OF WELL (Report location of		v Stata veguirements \$	213-36 10. FIELD AND POOL,	OR WILDCAT
See also space 17 below.) At surface	y State requirements.	NBU		
597' FNL & 659' FEL	NE/NE		11. SEC., T., R., M., O. SURVEY OR AR	r Ble. and Ea
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	SEC 36, T	
43-047-31268	5025'	NAT GL	UINTAH	UTAH
Check Ap	propriate Box to Indicate	Nature of Notice, Report, or	Otner Data	
NOTICE OF INTEN	TION TO:	SUBSEC	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	AULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON	ENT*
	HANGE PLANS	(Other)(Note: Report result	s of multiple completio	n on Well
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction		Completion or Recomp	pletion Report and Log	form.)
			OF OIL, GAS & MI	MING
18. I hereby certify that the foregoing As SIGNED  (This space for Federal or State office	MULSON TITLE	ENG CLERK	DATE	6-3-83
APPROVED BY	NY:		DATE	<del> </del>

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISIO	U-22650	5. LEASE DESIGNATION AND SERIAL NO.  U-22650 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this form for propose Use "APPLICA"	CES AND REPORTS ( als to drill or to deepen or plug b TION FOR PERMIT—" for such p			
1. OIL GAS C		- ·	7. UNIT AGREEMENT NA	ME
WELL WELL KX OTHER		· · · · · · · · · · · · · · · · · · ·	NATURAL B	
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	(B
BELCO DEVELOPMENT C	ORPORATION		9. WELL NO.	
	መለህ ያለበንያ		213-36	
P.O. BOX X, VERNAL,  4. LOCATION OF WELL (Report location closes also space 17 below.)	early and in accordance with any	State requirements.*	10. PIELD AND POOL, O	R WILDCAT
See also space 17 below.) At surface			NBU	
597' FNL & 659	' FEL NE/NE		11. SEC., T., R., M., OR I SURVEY OR AREA	BLE. AND
			SEC 36, T	
14. PERMIT NO.	15. BLEVATIONS (Show whether DF,			<b>\</b>
43-047-31268	5025' NA		UINTAH	UTAH
16. Check App	propriate Box To Indicate N	lature of Notice, Report, or	Other Data	
NOTICE OF INTENT	ION TO:	SUBSE	QUENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ASING
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL CI	HANGE PLANS	(Other)	tto of multiple completion	on Well
(Other) STATUS REPOR			its of multiple completion in pletion Report and Log for	
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) •  7-11-83: SHUT IN W	AITING ON CONNECTION			
18. I hereby ceptify that the foregoing is	true and correct			
signed attly the	TITLE_	ENG CLERK	<b>DATE</b> 7-1	1-83
(This space for Federal or State office	use)			
APPROVED BY	NY:		DATE	

## DEPARTMENT OF NATURAL RESOURCES



$\nu$	M

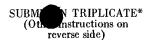
DIVISI	ON OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION AND SERIAL NO.
			ML-22650
SUNDRY NOT (Do not use this form for propose Use "APPLICA"	ICES AND REPORTS sals to drill or to deepen or plu ATION FOR PERMIT—" for suc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.			7. UNIT AGREEMENT NAME
WELL GAS XX OTHER			NATURAL BUTTES UNIT
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
BELCO DEVELOPMENT ( 8. ADDRESS OF OPERATOR	CORPORATION		9. WELL NO.
	1117411 01.070		
P.O. BOX X, VERNAL  LOCATION OF WELL (Report location of See also space 17 below.)  At surface	learly and in accordance with a	any State requirements.	213-36  10. FIELD AND POOL, OR WILDCAT
597' FNL & 659' FE	L NE/NE		11. SEC., T., R., M., OR BLE. AND SURVEY OR ARBA
14. PERMIT NO.	15. BLEVATIONS (Show whether	r DE RT GR. etc.)	SEC 36, T9S, R22E
43-047-31268	1	' NAT GL	
***************************************	• • • • • • • • • • • • • • • • • • • •		UINTAH UTAH
16. Check Ap	propriate Box To Indicate	· Nature of Notice, Report, or (	Other Data
NOTICE OF INTEN	TION TO:	RUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
L-served	HANGE PLANS	(Other)(Note: Report result	s of multiple completion on Well
(Other) STATUS REPORT		Completion or Recomp	oletion Report and Log form.) , including estimated date of starting any eal depths for all markers and zones perti-
8-15-83: SHUT IN	WAITING ON CONNECT	FION TO GAS LINES.	
18. I hereby cerpify that the foregoing is	true and correct	AUG 18	1983 S & MINING
(This space for Federal or Spate office	CULLON TITLE	ENGINEERING CLERK	<b>DATE</b> 8-15-83
APPROVED BY	TITLE		DATE

## STATE OF UTAH



SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  1.  OIL OAB WELL XX OTHER  2. NAME OF OPERATOR  BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR  P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  14. PERMIT NO.  16. BLEVATIONS (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other	ML-22650	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  1.		
OIL WELL XX OTHER  2. NAME OF OPERATOR  BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR  P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  14. PERMIT NO.  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Oth  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, inc proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical dates.	, if indian, abbuilds	OR TRIBE NAME
WELL WELL XX OTHER  2. NAME OF OPERATOR  BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR  P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  14. OHER WATER SHUT-OFF FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  CHANGE PLANS  (Other)  (Other)  (Other)  (Other)  (PORTIES TREAT SHOOT OR ACIDIZE  REPAIR WELL  (Other)  (Other)  (PORTIES TREAT SHOOT OR ACIDIZE  REPAIR WELL  (Other)  (PORTIES TREATMENT  SHOOT OR ACIDIZE  (OTHER)  (OTHER)  (PORTIES TREATMENT  SHOOT OR ACIDIZE  (OTHER)  (OTHER)  (PORTIES TREATMENT  SHOOT OR ACIDIZE  (OTHER)  (OTHER)  (PORTIES TREATMENT  SHOOT OR ACIDIZE  (PORTIES TREATMENT  SHOOT OR ACIDIZE  (OTHER)  (OTHER)  (PORTIES TREATMENT  SHOOT OR ACIDIZE  (PORTIES TREATMENT  SHOOT OR	. UNIT AGREEMENT NA	MB
BELCO DEVELOPMENT CORPORATION  8. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Oth  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, inc proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical details.	NATURAL BUTTE	S UNIT
P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  14. PERMIT NO.  43-047-31268  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Oth  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in or proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical dates.	. FARM OR LEASE NAM	
P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  15. PERMIT NO.  16. BLEVATIONS (Show whether DF, RT, OR, etc.)  17. Check Appropriate Box To Indicate Nature of Notice, Report, or Oth  NOTICE OF INTENTION TO:  SUBSEQUENT  BHOOT OR ACIDIZE  ABANDON*  CHANGE PLANS  CHANGE PLANS  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, incorposed work. If well is directionally drilled, give subsurface locations and measured and true vertical details.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  14. PREMIT NO.  43-047-31268  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  43-047-31268  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Oth  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, incorproposed work. If well is directionally drilled, give subsurface locations and measured and true vertical details.	. WELL NO.	
597' FNL & 659' FEL NE/NE  14. PERMIT NO.  43-047-31268  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Oth  NOTICE OF INTENTION TO:  SUBSEQUENT  FRACTURE TREAT  MULTIPLE COMPLETE  SHOOT OR ACIDIZE  ABANDON*  (Other)  (NOTE: Report results of Completion or Recompletic Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical decay.	213-36	
14. PERMIT NO.  15. BLEVATIONS (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Oth  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, incorproposed work. If well is directionally drilled, give subsurface locations and measured and true vertical dates.	O. FIELD AND POOL, OF	WILDCAT
14. PERMIT NO.  43-047-31268  15. ELEVATIONS (Show whether DF, RT, OR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Oth  NOTICE OF INTENTION TO:  SUBSEQUENT  FRACTURE TREAT  MULTIPLE COMPLETE  SHOOT OR ACIDIZE  ABANDON*  (Other)  (NOTE: Report results of Completion or Recompletic Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical decay.	1. SEC., T., B., M., OR B SURVEY OR AREA	LE. AND
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Oth  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, incorproposed work. If well is directionally drilled, give subsurface locations and measured and true vertical details.	SEC 36, T9S,	R22E
Check Appropriate Box To Indicate Nature of Notice, Report, or Oth  NOTICE OF INTENTION TO:  SUBSEQUENT  TEST WATER SHUT-OFF  FRACTURE TREAT  MULTIPLE COMPLETE  SHOOT OR ACIDIZE  ABANDON*  (Other)  (Other)  (NOTE: Report results of Completion or Recompletion or Recompletion or Recompletion or Recompletion of Reproposed work. If well is directionally drilled, give subsurface locations and measured and true vertical design of the completion o	2. COUNTY OR PARISH	
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Other) (Note: Report results of Completion or Recompletic 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, inc proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical details.	JINTAH	UTAH
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Other) (Note: Report results of Completion or Recompletic 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, inc proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical details.	er Data	
TEST WATER SHUT-OFF  PULL OR ALTER CASING  WATER SHUT-OFF  FRACTURE TREAT  MULTIPLE COMPLETE  SHOOT OR ACIDIZE  ABANDON*  CHANGE PLANS  (Other)  (Note: Report results of Completion or Recompletion or Recomp	r report of:	
FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  To DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, incomproposed work. If well is directionally drilled, give subsurface locations and measured and true vertical dates.		
SHOOT OR ACIDIZE  REPAIR WELL  (Other)  (Other)  CHANGE PLANS  (Other)  (Note: Report results of Completion or Recompletic proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical descriptions.	REPAIRING W ALTERING CA	
REPAIR WELL  (Other)  (Other)  (Other)  (Note: Report results of Completion or Recompletion or Recompletion or Recompletion or Recompletion of Robert Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical descriptions.	ABANDONMEN	F1
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, inc proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical d		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, inc proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical d nent to this work.)*	multiple completion on Report and Log for	m.)
STATUS 9-8-83: SHUT IN WAITING ON CONNECTION TO SALES LINE.  SEP   2   983   100   0	IING	
18. I hereby certify that the foregoing is/true and correct  SIGNED ALLY MULSON TITLE  (This space for Federal or State office use)  APPROVED BY TITLE  CONDITIONS OF APPROVAL, IF ANY:	9-8 DATE	-83

## DEPARTMENT OF NATURAL RESOURCES



ny

DIV	5. LEASE DESIGNATION AND SERIAL NO. ML 22650		
	OTICES AND REPORTS  posals to drill or to deepen or plu  iCATION FOR PERMIT—" for suel		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
i.			7. UNIT AGREEMENT NAME
WELL GAS WELLX OTHER			NATURAL BUTTES UNIT
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
BELCO DEVELOPMENT	CORPORATION		9. WELL NO.
8. ADDRESS OF OPERATOR			
P.O. BOX X, VERNAI	J. UTAH 84078 n clearly and in accordance with a	ny State requirements.*	213-36 10. FIELD AND FOOL, OR WILDCAT
See also space 17 below.) At surface			
597' FNL & 659' FE	EL NE/NE		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
14. PERMIT NO.	15. BLEVATIONS (Show whether	DF, RT, GR, etc.)	SEC 36, T9S, R22E 12. COUNTY OR PARISH 18. STATE
43-047-31268	5025' N	IAT GL	UINTAH UTAH
• • • • • • • • • • • • • • • • • • • •			
Check /	••	Nature of Notice, Report, or (	
NOTICE OF IN	MENTION TO:	Pasans	UBNT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	ABANDONMENT*
(Other)	CHANGE FLANS	(NOTE: Report results	of multiple completion on Well letion Report and Log form.)
	PERATIONS (Clearly state all pertir		, including estimated date of starting any al depths for all markers and zones perti-
		DEGETY NOCT 13198	3
18. I hereby certify that the foregoing SIGNED (This space for Federal or State	Trutton TITLE_	DIV. OF OIL, GAS & ENGINEERING CLERK	MINING
APPROVED BY	F ANY:		DATE



# SUBMIT TRIPLICATE\* (Other instructions on reverse side)

STATE OF UTAH					
DEPARTMENT OF NATURAL RESOURCES					
DIVISION OF OH CAS AND MINIMO					

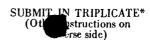
	DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
		ML 22650
	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ī.	OIL GAS G	7. UNIT AGREEMENT NAME
	WELL WELL X OTHER	NATURAL BUTTES UNIT
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME
8.	BELCO DEVELOPMENT CORPORATION  ADDRESS OF OPERATOR	9. WELL NO.
<b>v</b> .		
4.	P.O. BOX X, VERNAL, UTAH 84078  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	213-36 10. FIELD AND POOL, OR WILDCAT
	597' FNL & 659' FEL NE/NE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	•	SEC 36, T9S, R22E
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	43-047-31268 5025' NAT GL	UINTAH UTAH
6.	Check Appropriate Box To Indicate Nature of Notice, Report, o	r Other Data
	NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	ABANDONMENT*
	REPAIR WELL CHANGE PLANS (Other)	ults of multiple completion on Weli
7	Other) STATUS REPORT Completion or Reco  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent da  proposed work. If well is directionally drilled, give subsurface locations and measured and true ver	mpletion Report and Log form.)
	STATUS 11-8-83: WELL SHUT IN WAITING ON CONNECTION TO SAL	GES LINE.
	I hereby certify that the foregoing is true, and correct  SIGNED TITLE ENGINEERING CLERK	<b>DATE</b> 11-8-83
	(This space for Federal or State office use)	
	APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

# DEPARTMENT OF NATURAL RESOURCES



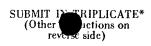
DI/	VISION OF OIL, GAS, AND MI		5. LEASE DESIGNATION	AND SERIAL NO.
			ML 22650	
SUNDRY No (Do not use this form for pure "APP	OTICES AND REPORTS ( roposals to drill or to deepen or plug b rication for PERMIT—" for such p	ON WELLS  ack to a different reservoir.  roposals.)	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME
			7. UNIT AGREEMENT NA	EM
WELL WELL XX OTHE	iR .		NATURAL F	BUTTES UNIT
NAME OF OPERATOR			8. FARM OR LEASE NAI	(B
BELCO DEVELOPME	NT_CORPORATION			
			9. WELL NO.	
P.O. BOX X. VERI	NAL, UTAH 840/8 on clearly and in accordance with any	State requirements.	213-36 10. FIELD AND POOL, 0.	R WILDCAT
See also space 17 below.) At surface	on clearly and in accordance with any	-		
5071 mm c (501	DEL ME AND		11. SEC., T., R., M., OR S SURVEY OR ARBA	BLE. AND
597' FNL & 659'	FEL NE/NE		SEC 36, T	r9s, R22E
4. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	
43-047-31268	5025' NAT GL	<del></del>	UINTAH	UTAH
Check	Appropriate Box To Indicate N	ature of Notice, Report, or	Other Data	
NOTICE OF IN	STENTION TO:	SUBSE-	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	VBLL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	(T*
REPAIR WELL	CHANGE PLANS	(Other)	s of multiple completion	on Well
(Other)	OPERATIONS (Clearly state all pertinent ectionally drilled, give subsurface locations)	Completion or Recom	s of multiple completion of pletion Report and Log for	m.)
STATUS 12-14-83	: SHUT IN PENDING CONN	ECTION TO SALES LINE	· .	
			•	
			5.53007	EIN
		T	<b>VEGETIA</b>	
		N.		
		<i>\\</i>	DEC 16190	B
		N N	M DEC 10 DE	- ושו
•			I\\\	DAIMING
		T.	DIV. OF OIL, GAS &	WINNER
			D14. 0.	
	•			
•				
I hereby certify that the foregoin	g is true, and correct			
SIGNED Tathy	<b>ソノ 〜</b> 、	ENG CLERK	DATE 12-14	ı− <u>8</u> 3
(This space for Federal or State	(			
•			. –	
APPROVED BY	F ANY:		DATE	·····

# DEPARTMENT OF NATURAL RESOURCES



DIV	5. LEASE DESIGNATION	5. LEASE DESIGNATION AND SERIAL NO.		
SUNDRY NO	OTICES AND REPORTS oposals to drill or to deepen or plus LICATION FOR PERMIT—" for such	ON WELLS r back to a different reservoir. proposals.)	ML 22650 6. IF INDIAN, ALLOTTEI	OR TRIBE NAME
i			7. UNIT AGREEMENT NA	MB
OIL GAS XX OTHER	t .		NATURAL BUTT	ES UNIT
2. NAME OF OPERATOR BELCO DEVELOPMENT	CORPORATION		8. FARM OR LEASE NAM	13
8. ADDRESS OF OPERATOR	T IITAII OA OZO		9. WELL NO.	
P.O. BOX X, VERNA	•		213-36	
See also space 17 below.) At surface	n clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL, OF	WILDCAT
			NBU WASATCH	,
597' FNL & 659' FEL	NE/NE		11. SEC., T., R., M., OR B SURVEY OR ARMA	LK. AND
			7.	
14. PERMIT NO.	15. BLEVATIONS (Show whether I	DE BE OR etc.)	SEC 26, T9S,	R22E
42 047 21069				
43-047-31268		URAL GROUND LEVEL	UINTAH	UTAH
16. Check	Appropriate Box To Indicate !	Nature of Notice, Report, or C	Other Data	
NOTICE OF INT	TENTION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WARD STUD OF	REPAIRING W	
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	
REPAIR WELL	CHANGE PLANS	(Other)		•
(Other) STATUS REPORT			of multiple completion of the letter Report and Log form	n Well
STATUS 1-6-84:	SHUT IN WAITING ON CO	NNECTION TO SALES LINE	<u>.</u>	
18. I hereby certify that the foregoing	is true and correct	ENCINEEDING CIEDV		
SIGNED WILL N	TITLE	ENGINEERING CLERK	DATE1-6-8	84
(This space for Federal or State o	ffice use)			<del></del>

## DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS, AND MINING			5. LEASE DESIGNATION AND SERIAL NO.		
SUNDRY NOT (Do not use this form for propor Use "APPLICA	ICES AND REPORTS sals to drill or to deepen or plug ATION FOR PERMIT—" for such p	ON WELLS back to a different reservoir. proposals.)	ML 22650 6. IF INDIAN, ALLOTT	BE OR TRIBE NAME	
1.			7. UNIT AGREEMENT N	AME	
WELL WELL XX OTHER  2. NAME OF OPERATOR			NATURAL BUT		
BELNORTH PETROLEU	JM CORPORATION		8. FARM OR LEASE NA	ME	
3. ADDRESS OF OPERATOR			9. WELL NO.		
P.O. BOX X, VERNA  4. LOCATION OF WELL (Report location of See also space 17 below.)	L, UTAH 84078 learly and in accordance with any	State requirements.*	213-36 10. PIELD AND FOOL,	DR WILDCAT	
At surface			NBU WASATCH		
597' FNL & 659' FEL	NE/NE		11. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND	
14. PERMIT NO.	15. ELEVATIONS (Show whether D	P. P.M. G.P. etc.)	SEC 36, T9S		
43-047-31268		JRAL GROUND LEVEL	UINTAH	UTAH	
		Nature of Notice, Report, or C		1 01/111	
NOTICE OF INTEN			ENT REPORT OF:		
FRACTURE TREAT SHOOT OR ACIDIZE A	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	REPAIRING ALTERING C ABANDONME	ASING	
(Other) STATUS REPORT			of multiple completion etion Report and Log for	on Well	
STATUS 2-6-84: SH	UT IN WAITING ON CON	INECTION TO SALES LINE			
18. I hereby certify that the foregoing is	true and dorrect				

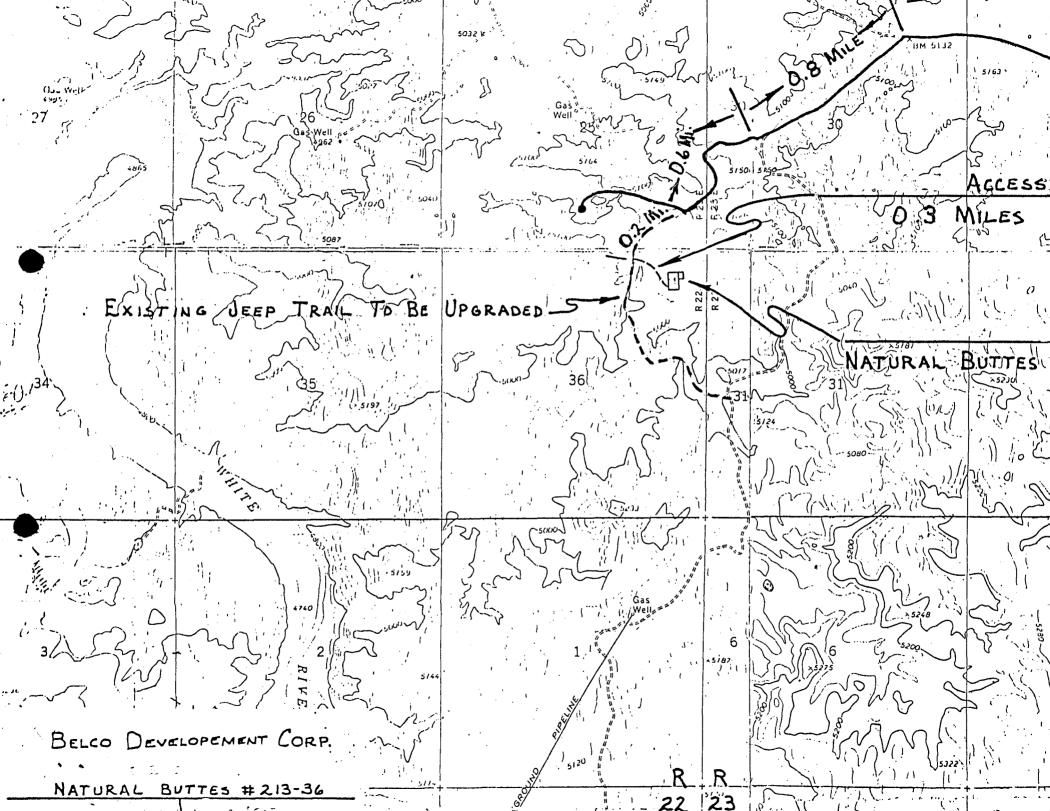
## STE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBMIT I	IN T	RIPLIC	ATE*
(Other		uctions	on
1	se	side)	

	DIVISION OF OIL, GAS, AND		5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY (Do not use this form for Use "A	NOTICES AND REPORT r proposals to drill or to deepen or p PPLICATION FOR PERMIT—" for s	IS ON WELLS plug back to a different reservoir.	ML 22650 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.			7. UNIT AGREEMENT NAME
OIL GAS XX OT	CHER		NATURAL BUTTES UNIT
2. NAME OF OUTLATOR			S. FARM OR LEASE NAME
BELCO DEVELO	PMENT CORPORATION		
8. ADDRESS OF OPERATOR			9. WELL NO.
P.O. BOX X.	VERNAL, UTAH 84078		213-36
4. LOCATION OF WELL (Report loc	ation clearly and in accordance with	any State requirements.*	10. FIELD AND FOOL, OR WILDCAT
At surface			NBU WASATCH
597' FNL & 659' F	EL NE/NE		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
			0E0 26 M00 D00D
14. PERMIT NO.	15. BLEVATIONS (Show wheth	er DF. RT. GR. etc.)	SEC 36, T9S, R22E
43-047-31268		ATURAL GROUND LEVEL	
			UINTAH UTAH
	ck Appropriate Box To Indicat		
NOTICE OF	INTENTION TO:	SUB	SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
(Other) STATUS REPO	CHANGE PLANS	(Other)	ults of multiple completion on Well impletion Report and Log form.)
STATUS 3-7-84:	SHUT IN WAITING ON C	CONNECTION TO SALES LI	INE
			MAR 8 1984
÷			DIVISION OF OH, GAS & MINING
		•	
8. I hereby certify that the foreg	oing is true and correct		
SIGNED Talky	Truteon TITLE_	ENGINEERING CLERK	DATE
(This space for Federal or Sta	te office use)		

Form 3160-5 (November 1983) (Formerly 9-331)	DEPART	UNITED STATE MENT THE I U OF LAND MANA	NTERIOF	SUBMIT IN TRIPLIC (Other instructions verse side)	5. LEAS	budget Bureau I xpires August BE DESIGNATION L 22650	31, 1985
	NDRY NOTI	CES AND REPORTED TO THE PERMIT -	ORTS ON			NDIAN, ALLOTTEE	OR TRIBE NAME
1. OIL GAS	י ואַן				7. UNI	AGREEMENT NA	ME
WELL WELL  2. NAME OF OPERATOR	A OTHER	·	• • • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·		ATURAL BUT	
	ELOPMENT COL	POPATTON			0. 748	W CE LEASE NAM	
3. ADDRESS OF OPERAT		CORATION		· · · · · · · · · · · · · · · · · · ·	9. WEL	L NO.	
P.O. BOX 2	K, VERNAL, U	JTAH 84078			2	13-36	
4. LOCATION OF WELL See also space 17 b	(Report location cle	early and in accordance	with any State	e requirements.*	10. FIE	LD AND POOL, OR	WILDCAT
At surface						BU - WASAT	
597' FNL 8	659' FEL	NE/NE	• •		11. amo	C., T., R., M., OR BI	LK. AND
					SI	EC 36, T9S	. R22E
14. PERMIT NO.	-	15. ELEVATIONS (Show	whether DF, RT,	GR, etc.)		NTY OR PARISH	<u>-</u>
43-047-312	268	5025'	NAT GL		ַ . ט	INTAH	UTAH
16.	Check App	propriate Box To Inc	dicate Natur	e of Notice, Report,	or Other Do	ota .	
	NOTICE OF INTENT		į	•	BEEQUENT REPO		
TEST WATER SHUT	OFF P	CLL OR ALTER CASING	一	WATER SHUT-OFF			
FRACTURE TREAT		ULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CAS	<u>  </u>
SHOOT OR ACIDIZE	Al	BANDON*		SHOOTING OR ACIDIZING		ABANDONMEN	
REPAIR WELL		HANGE PLANS	_	(Other)			
<del></del>	-2B APPROVAL			(Norg: Report re Completion or Re	completion Rep	ort and Log forr	n.)
proposed work.  nent to this work.	r wen in antechon	ATIONS (Clearly state alually drilled, give subsur	l pertinent det face locations	alls, and give pertinent o and measured and true v	dates, including ertical depths	estimated date for all markers	of starting any and zones perti
WE REQUIUNLINED		•		PRODUCED FROM TECTION IV, PART			
	oject well p satch forma		than 5 BW	PD. Water prod	luced is	from the	
	-		-	ad of the well			
apj	proximately	70" per year.		ensated for ann		fall, is	
				m 2" to 6" per		,	
	ai extent a S is unknown		aters con	taining less th	an 10,000	) bbm	
6. The		proximately 20	x 20, t	apering to 15'	x 15' at	a depth	
	•						
NO WATE	R ANALYSTS	HAS BEEN DONE (	ON THIS W	ELL.			
18. I hereby certify tha	t the foregoing is	true and correct				·	<del></del>
signed Lat	My X nu	trow TITI	LE ENGI	NEERING CLERK		TE 4-9-8	34
(This space for Fed	eral or State office	use)					
		·					
APPROVED BY CONDITIONS OF A	PPROVAL, IF AN	Y:	JE		DA	TE	

\*See Instructions on Reverse Side



## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



	DIVISI	DIVISION OF OIL, GAS, AND MINING			N AND BERIAL NO.
	SUNDRY NOT (Do not use this form for propo) Use "APPLICA"	ML 22650 6. IF INDIAN, ALLOTTER OR TRIBE NAM			
1.	011.			7. UNIT AGREEMENT	(AMB
2.	WELL WELL XX OTHER	NATURAL BUT	· -		
	BELCO DEVELOPMEN	8. FARN OR LEASE N.	MB		
8.	ADDRESS OF OPERATOR	· .		9. WELL NO.	
_	P.O. BOX X, VERNA	L, UTAH 84078		213-36	•
₹.	LOCATION OF WELL (Report location cl See also space 17 below.) At surface	learly and in accordance with a	ny State requirements.	10. FIELD AND POOL,	OR WILDCAT
	597' FNL & 659' FEL	NE/NE		NBU WASATCH	BLK. AND A
				SEC 36 T9S	, R22E
14.	. PERMIT NO.	15. BLEVATIONS (Show whether		12. COUNTY DE PARIS	H 18. STATE
	43-047-31268		TURAL GROUND LEVEL	UINTAH	UTAH
16.	Check Ap	propriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
	NOTICE OF INTENT	UENT REPORT OF:			
	FRACTURE TREAT  BHOOT OR ACIDIZE  A	CULL OR ALTER CASING  SULTIPLE COMPLETE  BANDON®  HANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) (Note: Report results Completion or Recomp	ALTERING CABANDONME	ASING NT*
		Well made 750 MCF, Stat 8.2, DIFF 4.8	•	64 choke,	
			l be carried on Form 9 ns,for future informat		
			RECEIV	/ED	
			APR 1 1	1984	
			DIVISION O GAS & MIN	F OIL IING	
18.	I hereby certify that the foregoing is	true and correct			
	SIGNED Sathy Trees	toon TITLE_	ENGINEERING CLERK	DATEApri	1 6, 1984
	(This space for Federal or State office	: use)			
	APPROVED BY	TITLE		DATE	

RECEIVED

APR 1 1 1/84

DIVISION OF OIL GAS & MINING

April 9, 1984

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

SUBJECT: REPORT INITIAL PRODUCTION

NTL-2B REQUEST

NATURAL BUTTES 213-36 UINTAH COUNTY, UTAH

Dear Sirs,

Attached, for unit purposes, is the report of first sales from the above subject well. Also attached is a request for NTL-2B approval to dispose of produced fluids into an unlined pit on the location pad. All future reports on this well will be carried on form 9-329, Monthly Report of Operations.

Very truly yours,

Kathy Knutson Engineering Clerk

/kk attachments

cc: Denver Houston

Division of Oil, Gas & Mining

Files

## DEPARTMENT OF NATURAL RESOURCES

SUBMITTIN TRIPLICATE\*
(Of instructions on reverse side)

,	DIVISI	ON OF OIL, GAS, AI	ND MINING		5. LEASE	MOITANDIBAG	AND SI	FRIAL NO.
	SUNDRY NOT (Do not use this form for propos Use "APPLICA"	ICES AND REPO	RTS ON or plug back to	WELLS a different reservoir.	6. IF INDI	2650 AN, ALLOTTEE	OR TR	LIBE NAME
	OIL GAS XX OTHER				l l	REEMBNT NA		INT TO
	NAME OF OTTRAGOR			<del></del>		AL BUTT		NTI
8. 4	BELCO DEVELOPMENT	r CORPORATION			0			·
	P.O. BOX X, VERNA	AT. 11TAH 84078	•		9. WELL N			
4. 1	LOCATION OF WELL (Report location classes also space 17 below.)	early and in accordance w	ith any State r	equirements.*		AND POOL, OR	WILDO	CAT
_		NE/NE			11. spc., T	ASATCH	LK. ANI	<u>.</u>
	·				SEC 3	6 T9S,	R22	E
	ERMIT NO.	15. BLEVATIONS (Show wh			12. COUNT	Y PARISH	18. 2	TATE
	43-047-31268			GROUND LEVEL	UINTA	<u>H</u>	U'	TAH
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or							
	NOTICE OF INTENT	rion to:	,	. SU:	BENQUENT REPORT	OF:		
	FRACTURE TREAT M SHOOT OR ACIDIZE	ULL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)  (NOTE: Report re ('onpletion or Rec	sults of multiple	REPAIRING WALTERING CASABANDONMENT	T*	
		Well was turned Well made 750 M Stat 8.2, DIFF	CF, TP-20	00, CP-2125,				
		Report on well Report of Opera				onthly		
				RECE	IVED	<i>i</i> \$		
				APR 1	1 1984			
					N OF OIL MINING			
18. I	hereby certify that the foregoing is	true and correct				·		<del></del>
81	GNED atty I new	toon TITLE	ENGIN	EERING CLERK	DATE	April	<u>6</u> ,	1984
(7	This space for Federal or State office	use)						
	PPROVED BYONDITIONS OF APPROVAL, IF AN	TITLE			DATE	· <del></del>		

DEPARTMENT OF THE INTERIOR TO THE INTERIOR THE INTERIOR TO THE	Form 3160-5		en value maraju, i dives	Form approved.
Cho not use this force for proposed to the filt of the deepen or plant back to 1 different reservoir.  THE CEIVED  THE CONTROL OF THE PROPOSED OF THE CONTROL OF THE PROPOSED OF THE CONTROL OF THE CONTR	(November 1983) (Formerly 9–331)  DEPARTMENT O	F THE INTERIOR Verse ald	instructions on re-	Expires August 31, 1985
There's certify that the foregoing is true and correct  There's certify that the foregoing is true and correct  This is to advise you that the subject well has been returned to production after being SI for 90 days.  There's certify that the foregoing is true and correct  This is to advise you that the subject well has been returned to production after being SI for 90 days.  There's certify that the foregoing is true and correct  This is to advise you that the subject well has been returned to production after being SI for 90 days.  There's certify that the foregoing is true and correct  This is to advise you that the subject well has been returned to production after being SI for 90 days.  There were the first of the foregoing is true and correct  This is to advise you that the subject well has been returned to production after being SI for 90 days.  There were the production of the production after the proposed of the foregoing is true and correct  There's certify that the foregoing is true and correct  There's certify that the foregoing is true and correct  There's certify that the foregoing is true and correct  There's certify that the foregoing is true and correct  There's certify that the foregoing is true and correct  APPROVED BY THE DISTRICT ENGINEER  There's certify that the foregoing is true and correct  There's certify that the foregoing is true and correct  There's certify that the foregoing is true and correct  There's certify that the foregoing is true and correct  There's certify that the foregoing is true and correct  There's certify that the foregoing is true and correct  There's certify that the foregoing is true and correct  There's certify that the foregoing is true and correct  There's certify that the foregoing is true and correct  There's certify that the foregoing is tr				ML 22650
STATE OF OPERATOR  BELLO DEVELOPMENT CORPORATION  DEC 2 U 1985  ADDIAGN OF CREATOR  P. O. BOX X VERNAL, UATH 84078  Eccation of Wells (Report legation clearly and in accordance with any SCAR MINING  11. SEC. T. M. ON ELL AND POOL, OR WILLOUGH AND POOL OR WILLOU	SUNDRY NOTICES A)  (Do not use this form for proposals to drill Use "APPLICATION FOR	ND REPORTS ON WELL or to deepen or plug back to a different PERMIT—" for such proposals.)	3	IF INDIAN, ALLOTTEE OR TRIBE NAME
MARLE OF STRATEGY  BELCO DEVELOPMENT CORPORATION  DEC 2 U 1985  8. PARK OF CRAFFORM  BELCO DEVELOPMENT CORPORATION  DEC 2 U 1985  9. WALL NO.  10. BOX X VERNAL, UATH 84078  P.O. BOX X VERNAL, UATH 84078  POLYTHOUR OF WALL Report location dearly and in accordance with any place relationship.  PLOS THE STRATE AND STRATE AND STRATEGY OF THE STRATEGY O	1.	RECEN		UNIT AGREEMENT NAME
BELCO DEVELOPMENT CORPORATION DEC 2 U 1985  8. FARM OR LEASE NIGHT  8. P. D. BOX X VERNAL, UATH 84078  P. D. BOX X VERNAL, UATH 84078  10. FIELD appear 17 below.)  NE/NE  NOISTE SAM NING  NING  NOISTE SAM NING  NOISTE SAM NING  NING  NOISTE SAM NING  NING  NING  NOISTE SAM NING	WELL WELL XX OTHER	IILOLI	VLU	
P.O. BOX X VERNAL, UATH 84078  P.O. BOX X VERNAL, UATH 84078  10. FEDITION OF WELL, REport leading clearly and to accordance with any SLAD SHADLAND OLL  SEC 17 below)  NE/NE  NE/NE  NE/NE  L PERMIT NO.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date  NOTICE OF INTERNION TO:  TEST WATER SHIP-OFF  PRACTURE TRAIN THE ALTERIAL TO:  CHARGE FLANS  CHARGE FL				
P.O. BOX X VERNAL, UATH 84078  Location of the West (Report location clearly and in accordance with any State Scaling Minning  At surface  NE/NE  NE/NE  Location of the West (Report location clearly and in accordance with any State Scaling Minning  NE/NE  NE/NE  Location of the West (Show whether of, Nr, ck. etc.)  11. Sec., R. B. W. of BHA AND  NE/NE  NE/NE  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Scott or hyperistry of Alter Casina accordance with any State Showoff or Adams 15. STATE  UNITAH UTAH  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Scott or hyperistry and Alter Casina accordance with any State Showoff or Adams 15. STATE  UNITAH UTAH  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Scott of Harden And Indicate Nature of Notice, Report, or Other Data  Scott of Harden And Indicate Nature of Notice, Report, or Other Data  Scott of Harden And Indicate Nature of Notice, Report, or Other Data  Scott of Harden And Indicate Nature of Notice, Report, or Other Data  Scott of Harden And Indicate Nature of Notice, Report, or Other Data  Scott of Harden And Indicate Nature of Notice, Report, or Other Data  Scott of Harden And Indicate Nature of Notice, Report, or Other Data  Scott of Harden And Indicate Nature of Notice, Report, or Other Data  Scott of Harden And Indicate Nature of Notice, Report, or Other Data  Scott of Harden And Indicate Nature of Notice, Report, or Other Data  Scott of Harden And Indicate Nature of Notice, Report and Indicate Nature of Natur		ATION DEC 20	1985	
DESCRIPTION OF WELL (REPORT location clearly and in accordance with any SCAS & MINING  11. SEC. T. B. M. OR PIEL AND  NE/NE  NE/NE  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date  NOTICE OF INVENTION TO:  THEN WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THEN WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THEN WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THEN WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THEN WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THEN WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THEN WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THEN WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THEN WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THEN WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THEN WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THE WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THE WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THE WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THE WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THE WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THE WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THE WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THE WATER SHOP-OFF PECLE OF INVENTION TO:  THE WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THE WATER SHOP-OFF PECLEG OR ALTER CASINO NOTICE OF INVENTION TO:  THE WATER SHOP-OFF PECLE OFF I		0/070	9.	WELL NO.
NE/NE  NE/NE  NE/NE  NE/NE  SEC. 36, TOS, R22E  12. COUNTRY OF PLANS IN STATE  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE TREAT MULTIPLE CONFLICTE  FRACTURE TREATMENT  AREADON'S ACCOUNTED TO NAVE THAN STATE CASING  ON THE PROOF THE STATE OF T	4. LOCATION OF WELL (Report location clearly and in	84078	JF OIL	
NE/NE  PERMIT NO.  16. REVATIONS (Show whether OF, RT, GA. etc.)  12. COUNTY OR PARISH  UTAR  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INVENTION TO:  SUBBRIGHENT REPORT OF:  TEST WATER SHOT-OFF PRACTICE TREAT SHOOT OR ACCIDITE REFUNDED ON CHANGE PLANE CHANGE PLANE CHANGE PLANE CONFIDENCE OF RECOMPLETOR OF RECOMPLETOR (Cherty) state all pertinent details, and every retinent of date, including depths for all markers and gones pert  This is to advise you that the subject well has been returned to production after  This is to advise you that the subject well has been returned to production after  I herefy certify that the foregoing is true and correct  SIGNING THE PROPERTY OF PERGING (The PROPERTY OF THE PROPERTY OF	See also space 17 Delow.)			FIELD AND POOL, OR WILDCAT
L PERNIT NO.  43-047-31268  16. REPATIONS (Show whether or, Nr. cs. etc.)  12. COUNTE OR PARSING 13. STATE  UINTAH  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERNETOR TO:  THESE WATER SHUT-OFF PRACTURE TREAT  SHOOT OR ACIDITE  BEFAIR WELL  CHANGE PLANE  (Other)  RESUMPTION OF PRODUCTION  CHANGE PLANE  (Other)  PRESUMPTION OF PRODUCTION  CONSTRUCT PRODUCTION  PROPOSED OR CONTENTS OF FRANCE (Clinchy state all puritions details and earlier of recompletion Report and Log form.)  Proposed work. If well is directionally drilled give subscurface locations and measured and crac vertical depths for all markers and some pert  This is to advise you that the subject well has been returned to production after being SI for 90 days.  The proposed work of the proposed work of the part of the pa			^ <b>11</b>	. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice or invention to:  TEST WATER SHUT-OFF PRACTURE TREAT SHUT-OFF PRACTURE TREAT WELL  CHANGE PLANE CHANGE CH				SEC. 36, T9S, R22E
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERVIEN TO:  TEST WATER SHUT-OFF PECLE OR ALTER CASING MULTIPLE CONFILTE ASTRONG OF SHOOT OR ACTUBE THE ATTERN WILL CHANGE PLANS (Other) RESUMPTION OF PRODUCTION COMPLETE OF PRODUCTION COMPLETE OF PRODUCTION COMPLETE OF PRODUCTION OF PRO	II. ELEVAI	TIONS (Show whether DF, RT, GR, etc.)	12	
THEST WATER SHUT-OFF PICL OR ALTER CASING WATER SHUT-OFF PRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON' SHOOT OR ACIDIZE ABANDON' SHOOT OR ACIDIZE ABANDON' (Other) RESUMPTION OF PRODUCTION		D 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1.	
THE WATER SHUT-OFF  PRACTURE TREAT  MULTIPLE COMPLETE  MULTIPLE COMPLETE  MULTIPLE COMPLETE  MULTIPLE COMPLETE  MULTIPLE COMPLETE  MANADON*  ADARDON*  ADARDONMENT*  (Other)  RESUMPTION OF PRODUCTION  Completion or Recompletion Report and log form.)  DENGLINE PRODUCTION  DENGLINE PRODUCTION  DENGLINE PRODUCTION  Completion or Recompletion Report and log form.)  This is to advise you that the subject well has been returned to production after being SI for 90 days.  Therefore certify plat the foregoing is true and correct  SIGNED  TITLE  DISTRICT ENGINEER  DATE  DATE		Box to Indicate Nature of Noti		
FRACTURE TREAT  SHOOT OR ACIDIZE  ADARDON*  REPAIR WELL  CHANG PLANS  (Other)  REPAIR WELL  (Other)  REPAIR WELL  (Other)  RESUMPTION OF PRODUCTION  DESCRIBE PROPOSED OR COMPLETED OF PRODUCTION  DESCRIBE PROPOSED OR COMPLETED OF PRODUCTION  This is to advise you that the subject well has been returned to production after being SI for 90 days.  Thereby certify that the foregoing is true and correct  SHONED  I hereby certify that the foregoing is true and correct  SHONED  TITLE  DISTRICT ENGINEER  DATE  DAT			BUBBEQUENT	REPORT OF:
SHOOT OR ACIDIZE  ABANDON*  ABANDON*  CHANGE FLANS  CHANGE				REPAIRING WELL
REFAIR WELL  (Other)  RESUMPTION OF PRODUCTION  (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an nent to this work.)*  This is to advise you that the subject well has been returned to production after being SI for 90 days.  I berefy certify that the foregoing is true and correct signmen.  The production of this work of the foregoing is true and correct signmen.  The production of the pertinent details, and give pertinent dates, including estimated date of starting an measured and true vertical depths for all markers and zones pert being SI for 90 days.  The pertinent details, and give pertinent dates, including estimated date of starting an measured and true vertical depths for all markers and zones pert being SI for 90 days.  The pertinent dates, including estimated date of starting an measured and true vertical depths for all markers and zones pert being SI for 90 days.  The pertinent dates, including estimated date of starting an measured and true vertical depths for all markers and zones pert being SI for 90 days.  The pertinent dates, including estimated date of starting and give pertinent dates, including estimated date of starting and give pertinent dates, including estimated and true vertical depths for all markers and zones pert dates.  The pertinent dates is depths for all markers and zones pert dates.  The pertinent dates, including estimated and true vertical dates, inclu				· []
(Other) RESUMPTION OF PRODUCTION  DESCRIBE PROPOSED OR COMPLETE OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an inent to this work, well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pert.  This is to advise you that the subject well has been returned to production after being SI for 90 days.  Thereby certify that the foregoing is true and correct significant to the subject with the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subject with the foregoing is true and correct significant to the subje			<u> </u>	ABANDONMENT*
Therefy certify that the foregoing is true and correct  SIGNED  TITLE  DISTRICT ENGINEER  DATE  DATE  DECEMBER 17, 198  TITLE  DATE	(Other) RESIMPTION OF BRODUCTI	(No	Tr . Report regults of m	nultiple completion on Well
SIGNED TITLE DISTRICT ENGINEER DATE DECEMBER 17, 198  (This space for Federal or State office use)  APPROVED BY	This is to advise you that being SI for 90 days.	at the subject well has	been returned	to production after
SIGNED TITLE DISTRICT ENGINEER DATE DECEMBER 17, 198  (This space for Federal or State office use)  APPROVED BY				•
SIGNED TITLE DISTRICT ENGINEER DATE DECEMBER 17, 198  (This space for Federal or State office use)  APPROVED BY				
SIGNED TITLE DISTRICT ENGINEER DATE DECEMBER 17, 198  (This space for Federal or State office use)  APPROVED BY				
SIGNED TITLE DISTRICT ENGINEER DATE DECEMBER 17, 198  (This space for Federal or State office use)  APPROVED BY				
SIGNED TITLE DISTRICT ENGINEER DATE DECEMBER 17, 198  (This space for Federal or State office use)  APPROVED BY			$\hat{\epsilon}$	
SIGNED TITLE DISTRICT ENGINEER DATE DECEMBER 17, 198  (This space for Federal or State office use)  APPROVED BY			ing page 1995 and 19 Section 1995 and 199	
SIGNED TITLE DISTRICT ENGINEER DATE DECEMBER 17, 198  (This space for Federal or State office use)  APPROVED BY				
SIGNED TITLE DISTRICT ENGINEER DATE DECEMBER 17, 198  (This space for Federal or State office use)  APPROVED BY				
SIGNED TITLE DISTRICT ENGINEER DATE DECEMBER 17, 198  (This space for Federal or State office use)  APPROVED BY		•		
SIGNED TITLE DISTRICT ENGINEER DATE DECEMBER 17, 198  (This space for Federal or State office use)  APPROVED BY				and the second of the second o
SIGNED TITLE DISTRICT ENGINEER DATE DECEMBER 17, 198  (This space for Federal or State office use)  APPROVED BY				
SIGNED TITLE DISTRICT ENGINEER DATE DECEMBER 17, 198  (This space for Federal or State office use)  APPROVED BY				•
SIGNED TITLE DISTRICT ENGINEER DATE DECEMBER 17, 198  (This space for Federal or State office use)  APPROVED BY				
SIGNED TITLE DISTRICT ENGINEER DATE DECEMBER 17, 198  (This space for Federal or State office use)  APPROVED BY		•		
SIGNED TITLE DISTRICT ENGINEER DATE DECEMBER 17, 198  (This space for Federal or State office use)  APPROVED BY				
(This space for Federal or State office use)  APPROVED BY	I hereby certify that the foregoing is true and cor.	rect		
APPROVED BY TITLE	SIGNED ILL TOLL		GINEER	DATE DECEMBER 17, 198
	(This space for Federal or State office use)			
	APPROVED BY	TITLE		DATE

	THE INTERIOR (Other Instructions o	Form approved.  Budget Bureau No. 1004-0135 Expires August 31, 1985  LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND  One tuse this form for proposals to drill or Use "APPLICATION FOR PE	D MANAGEMENT  D REPORTS ON WELLS  r to deepen or plug back to a different reservoir.  ERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL CAS XX OTHER  NAME OF OPERATOR	RECEIVED	7. UNIT AGREEMENT NAME NATURAL BUTTES
BELCO DEVELOPMENT CORPORAT		8. FARM OR LEASE NAME  9. WELL NO.
P.O. BOX X VERNAL, UATH LOCATION OF WELL (Report location clearly and in a See also space 17 below.) At surface	accordance with any State requirements. GAS & MINING	213-36 10. FIELD AND POOL, OR WILDCAT
NE/NE		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
	NS (Show whether DF, RT, CR, etc.)	SEC. 36, T9S, R22E  12. COUNTY OF PARISH 13. STATE  UINTAH UTAH
Check Appropriate Bo	ox To Indicate Nature of Notice, Report,	or Other Data
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL Other)  RESUMPTION OF PRODUCTION OF PROPERTIONS (Clearly property of the property	FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Noti: Report re-	suits of multiple completion on Well completion Report and Log form.)  ates, including estimated date of scarting any ertical Jepths for all markers and zones perti-
This is to advise you that being SI for 90 days.	the subject well has been ret	curned to production after
		•
bereby certify that the foregoing is true and corrections.	ct TITLE DISTRICT ENGINEER	DATE DECEMBER 17, 1985

\*See instructions on Reverse Side

DEPARTMENT OF THE INTERIOR THE MAN BUREAU OF LAND MANAGEMENT 1023	Budget Bureau 250. 1004-0135 Expires August 31, 1985  LEASE DESIGNATION AND SERIAL BO. ML 22650
NDRY NOTICES AND REPORTS ON WELLS to form for proposals to drill or to deepen or plug back to a different recover "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME PETOIT.
	7. UNIT AGRESHENT NAME
, 🔽 otes	NATURAL BUTTES
	S. PARM OR LEADS HAMS
OPMENT CORPORATION	NATURAL BUTTES
TOB.	9. WELL BO.
315 VERNAL, UTAH 84078	213-36
(Report location clearly and in accordance with any State requirements."	10. FIELD AND FOOL, OR WILDCAT
(iv.,)	WASATCH
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	SEC. 36, T9S, R22E
15. BLEVATIONS (Show whether DF, ET, GR. etc.)	12. COUPTY OR PARISH 18. STATE UINTAH UTAH
	DEPARTMENT COTHE INTERIOR Verte made:  BUREAU OF LAND MANAGEMENT 1023  NDRY NOTICES AND REPORTS ON WELLS  Its form for proposals to drill or to deepen or plug back to a different recovery "APPLICATION FOR PERMIT—" for such proposals.)  OPMENT CORPORATION  NOB  (Report location clearly and in accordance with any State requirements.*  elow.)

NOTICE OF INTENTION TO:			E THEUDOSEUR	PORT OF:		
r						F
	TEST WATER BHUT-OFF		PULL OR ALTER CABING	<u> </u>	WATER SHUT-OFF	BRPAIRING WELL
	PRACTURE TREAT		MULTIPLE COMPLETE		PRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIES		ABANDON*	<u>  </u>	BROOTING OR ACIDIZING	ABANDONMENT*
	REPAIR WELL		CHANGE PLANE		(Other)	
	(Other) RESUMPTI	ON O	F PRODUCTION	[]	(Norz: Report results of mul Completion or Recompletion B	itiple completion on Well report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)\*

THIS IS TO ADVISE YOU THAT THE ABOVE MENTIONED WELL HAS BEEN RETURNED TO PRODUCTION AFTER BEING SI FOR 90 OR MORE DAYS. ORAL NOTICE WAS CALLED IN TO THE B.L.M. FRIDAY OCT. 17, 1986. RESUMPTION OF PRODUCTION BEGAN OCT. 12, 1986.



**DIVISION OF** OIL, GAS & MINING

8. I hereby sertify that the foregoing is true and correct		
8. I hereby certify that the foregoing is true and correct SIGNED	TITLE DISTRICT SUPERINTENDENT	DATE 10-20-86
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

\*See Instructions on Reverse Side

Form 3160-5 (November 1983) (Formerly 9-331)	UNIT DEPARTMENT C. BUREAU OF LAND	THE INTERIO	SUBMIT IN TRIPLIONS OR verse side)	5. LE	Form approved. Budget Bureau N Expires August ASE DESIGNATION A	31, 1985
SU?	NDRY NOTICES AND FORM FOR PROPERTY OF THE PROP	REPORTS C to deepen or plug ba ERMIT—" for such pro	N WELLS ick to a different reservoir.	i	INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GAS WELL	<b>☑</b> 07852			N	ATURAL BUTT	TES UNIT
2. NAME OF OPERATOR	DELGO DELELODATION	CODDODATION		5. FA	RM OR LEAST NAM!	3
3. ADDRESS OF OPERATO	BELCO DEVELOPMENT	CORPORALION		9. WI	ILL NO.	<del></del>
•	P.O. BOX 1815, VE	RNAL, UTAH 84	+078			
4. LOCATION OF WELL ( See also space 17 be At surface	Report location clearly and in a	ecordance with any S	tate requirements.*		HELD AND POOL, OR HC., T., B., M., OR BI	
					SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIO	NS (Show whether DF,	RT, GR, etc.)	12. c	OUNTY OR PARISH	18. STATE
16.	Check Appropriate Bo	ox To Indicate No	ature of Notice, Repor	t, or Other [	)ata	
•	NOTICE OF INTENTION TO:		4	BURSEQUENT RE	PORT OF:	
TEST WATER SHUT- PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER MULTIPLE COMI ABANDON* CHANGE PLANS		WATER SHUT-OFF  FRACTURE TREATMEN'  SHOOTING OR ACIDIZE  (Other)		REPAIRING WI ALTERING CAS ABANDONMENT	IING
(Other)			(Note: Report	results of mul	tiple completion of	n Well
THE WELLS LIST BEEN SI LONGER NBU 1-7 B	ED BELOW WERE TURNE THAN 90 DAYS.  NBU 26-13B NBU 27-1 B	∽NBU 5	56-11B Hz 🐠 🛩		5 4 4 2	WELLS HAV
√NBU 3-2 B	✓NBU 28-4 B	NBU 5	58−23B			
NBU 4-35B	√NBU 30-18B 🔩		2-35B			
	NBU 33-17B		33-12B	ر بمعدد ا	المراجع المود فللمعراء الم	•
NBU 7-9 B	NBU 34-17B	→NBU 6 →NBU 6	54-24B	101121		
NBU 8-20B NBU 10-29B			57-30B	MILES		Con I I I
NBU 11-14B % 56			71-26B	AN ME	)// 1 m 100c	
	≈ × NBU 42-35B	✓NBU 20	00-7 /SS 21€	14 (	OV 17 1986	` <del></del>
NBU 13-8 B		√NBU 20		ก	IVISION OF	
		NBU 20			GAS & MININ	ic.
NBU 16-6 B		√NBU 20			ت. الله الله الله الله الله الله الله الل	O
NBU 17-18B		✓NBU 20 ✓NBU 21	3			
NBU 21-20B 74-20		NBU 21				
NBU 23-19B			4			
NBU 25-20B			13-36 95 A.J.E.			
	the foregoing is true and corr			/ /		
SIGNED JE	ill	TITLE (UIST	. Superintena	LENT 1	DATE11-14	+-86 
-	eral or State office use)	mint b		•	D.A. MINIS	
APPROVED BY	PPROVAL IF ANY	_ TITLE			DATE	

### \*See Instructions on Reverse Side

Form 3160-5 (November 1983) (Formerly 9-331)	DEPAF	UNITED STATE	ES INTERIO	SUBMIT IN TRIPLICATE (Other Instructions of verse side)	Budget Bureau Expires Augus  5. LEASE DESIGNATIO	
		EAU OF LAND MAN		_	ML 22650	
C1 1)				WELLC	6. IF INDIAN, ALLOTT	
(Do not use thi	NDKY NO form for pr Um "APP!	OTICES AND REF	en or plug back "for such propo	to a different reservoir.	1	21024
f		<del></del>			7. UNIT AGRESMENT	IAMB
WELL CO WELL COTHER					Natural Bu	
3. HAME OF OPERATOR					S. PARM OR LEASE W.	rate.
8. ADDRESS OF OPERATO		ELOPMENT CORPORA	TTON	·	9. Wall No.	
		1915 Vormal I	14mb 04070		213-36	
P. O. Box 1815, Vernal, Utah 84078  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				10. PIBLD AND POOL,	OR WILDCAT	
See also space 17 below.) At surface				NBU Wasatch	<b>1</b>	
					11. SEC., T., R., M., OS SURVEY OR AM	BLK. AND
597' FNL	& 659' F	EL NE/NE			Sec 36, T99	, R22E
14. PERNIT NO.		16. BLEVATIONS (Sho	w whether DF, B7,	on, etc.)	12. COUNTY OR PARIS	H 18. STATE
43-047-31	268	5025'	NAT GL		Uintah	Utah
TEST WATER SHUT-		MTENTION TO:  PULL OR ALTER CABING		SUBSE	QUENT REPORT OF:	WBLL
PRACTURE TREAT	DFF	MULTIPLE COMPLETE		PRACTURE TREATMENT	ALTERING	<del></del>
SHOOT OR ACIDIZE		ABANDON*		BEOOTING OR ACIDIZING	ABANDONM	BHT*
REPAIR WELL		CHANGE PLANE		(Other)		
(Other)				(Nors: Report result Completion or Recom- etails, and give pertinent date	is of multiple completion pletion Report and Log 1	OTEL.)
ment to this work.	•	ned back to prod		11-10-86		
		DEC 05	1986			
		DIVISIO OIL. GAS 8	N OF MINING			
				٠.		
16 I harehy/sartily the	t the foresol	ne is true and correct				<del></del>

### \*See Instructions on Reverse Side

(This space for Federal or State office use)

District Superintendent

DATE 12-02-86

DATE .

FORM 3160-5	LIMITEMETATES			
(November 1988)	UNITED TATES	SUBMIT IN TRIPLICA	Form approved.	
	U OF LAND MANAGEMENT	(Other instruction on re-	Budget Bureau No. 1004-0135	
		verse side]	Expires August 31, 1985	
	IOTICES AND REPORTS ON WELL		5. Lease designation and se $U-22650$	RIAL NO.
	form for proposals to drill or to deepen or plug back to a different CATION FOR PERMIT-* for such proposals.)	reservoir.	6. IF INDIAN, ALLOTTEE OR TRI	BE NAME
	, , , , , , , , , , , , , , , , , , ,			
1. Oil. GAS	-		7. UNIT AGREEMENT NAME	LILIUE
WELL X	OTHER		NATURAL BUTTES	UNII
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
ENRON OIL & GAS COMPAN	TY		NATURAL BUTTES	UNIT
3. ADDRESS OF OPERATOR			9. WELL NO.	
P.O. BOX 1815, VERNAL, UZ	ГАН <b>8</b> 4078		213-36	
<ol> <li>LOCATION OF WELL (Report location clearly and See also space 17 below.)</li> </ol>	in accordance with any State requirements.*		10. FIELD AND POOL OR WILDO	AT
At surface			NBU/WASATCH	
597' FNL & 659' FEL NE/NE			11. SEC., T., R., M., OR BLK, AN	D
			SURVEY OR AREA	
	· · · · · · · · · · · · · · · · · · ·		SEC. 36, T9S, R22E	
14. PERMIT NO.	15. ELEVATIONS (show whether DF, RY, GR, etc.)		12. COUNTY OR PARISH	13. STATE
43-047-31268	5025' GR		UINTAH	UTAH
16. Check App	ropriate Box to Indicate Nature of Notice	e, Report, or Other D	ata	
NOTICE OF INTENTION TO	:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	━┤ ├──┤ │	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	(OTHER)	1. 2. W. D.	
(Other) WATER DISPOSAL MET		(NOTE: Report results of multiple c Completion of Recompletion Report		
	RATIONS (Clearly state all pertinent details, and give pertinent date a subsurface locations and measured and true vertical depths for all	-	ig any	
Enron Oil & Gas Com	pany requests approval to dispose of pro	duced water from the		
subject well as follows:				
1. Store in above g				
_		D'1 I		
2. Haul by truck to	State approved disposal - Ace Oilfield	Disposai, inc.		
			with the second of the second	<del></del>
	Accompad has the Charles	<u></u>	DEGMINIS	11
	Accepted by the State of Utah Division of		Market M. L.	

Oil, Gas and Mining
Date: 9-6-9

SEP 1 1 1992

DIVISION OF OIL GAS & MINING

18. I herby certify that the foregoing is true and co	orrect			
SIGNED Luisla of		TITLE Sr. Admin. Clerk	DATE	9/9/92
(This space for Federal or State office use)				
APPROVED BY	Federal Appro	oval of this TITLE	DATE	
CONDITIONS OF APPROV	AL IF ANY: 1 On to Minor	Occupy		

### OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

September 9, 1992

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

\_ /\ , \ \\

RE: Natural Buttes 213-36 Sec. 36, T9S, R22E Uintah County, Utah

Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours, ENRON OIL & GAS COMPANY

George R. McBride

Sr. Production Foreman

cc: Division of Oil Gas & Mining Big Piney Office Doug Weaver/Toni Miller Suzanne Saldivar - Houston Diane Cross - Houston

File

SEP 1 1 1992

DIVISION OF OIL GAS & MINING

/lwSundry

## ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790



September 1, 1993

DIVISION OF OIL, GAS & MINING

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

> RE: NATURAL BUTTES UNIT 213-36 SEC. 36, T9S, R22E UINTAH COUNTY, UTAH LEASE NO. U-22650

Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours, ENROW OIL & GAS COMPANY

George R. McBride Sr. Production Foreman

cc: Division of Oil Gas & Mining Curt Parsons Doug Weaver/Toni Miller Diane Cross - Houston EB-2370 File

/lwSundry

Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT U-22650 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE NATURAL BUTTES UNIT 1. Type of Well Oil Well 8. Well Name and No. X Gas Well NBU 213-36 2. Name of Operator ENRON OIL & GAS COMPANY 9. API Well No. 3. Address and Telephone No. 43-047-31268 84078 (801) 789-0790 10. Field and Pool, or Exploratory Area P.O. BOX 1815, VERNAL, UTAH 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) CW/WASATCH 11. County or Parish, State 597' FNL & 659' FEL SEc. 36, T9S, R22E UINTAH, UTAH CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment New Construction Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows: Store in above ground tank. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant. Accepted by the State of Utah Division of SEP 0 3 1993 Oil, Gas and finding **DIVISION OF** OIL, GAS & MINING Sr. Admin. Clerk (This space for Federal or State office use) Federal Approval of this

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Approved by Federal Approval or Conditions of approval, if anyaction is Necessary

Form 3130-5 (June 1990)

# USE ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 3 0 1394

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

ease Designation and Serial No

SUNDRY NOTICES AND	REPORTS ON WELLS OIL, GAS & MINI	
Do not use this form for proposals to drill or to	o deepen or reentry to a different reservoir ERMIT' – for such proposals	o. If Indian, Alottee or Tribe Name
	Enwir – for such proposals	N/A
	=======================================	7. If Unit or CA, Agreement Designation
SUBMIT IN TI	Natural Buttes Unit	
1. Type of Well		8. Well Name and No.
Oil Well X Gas Well Other		See attached list.
2. Name of Operator		9. AAPI Well No. 43.047-31268
Coastal Oil & Gas Corporation		See attached list.
3. Address and Telephone No.		10. Field and Pool, Or Exploratory Area
P. O. Box 749, Denver, CO 80201 – 0749	(303) 573 – 4476	Natural Buttes
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)		11. County or Parish, State
See attached list.		Uintah, UT
12. CHECK APPROPRIATE BOX(S) TO	D INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTI	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water ShutOff
Final Abandonment Notice	Attering Casing	Conversion to Injection
	X other Install gas compression unit	Dispose Water (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pedrilled, give subsurface locations and measured and tru vertical de</li> </ol>	ritinent details, and give pertinent dates, including estimated date on	of starting any proposed work. If well is directionally
	pura for an markets and zones pertinent to this work.)*	
The operator proposes to install a 720 horses		

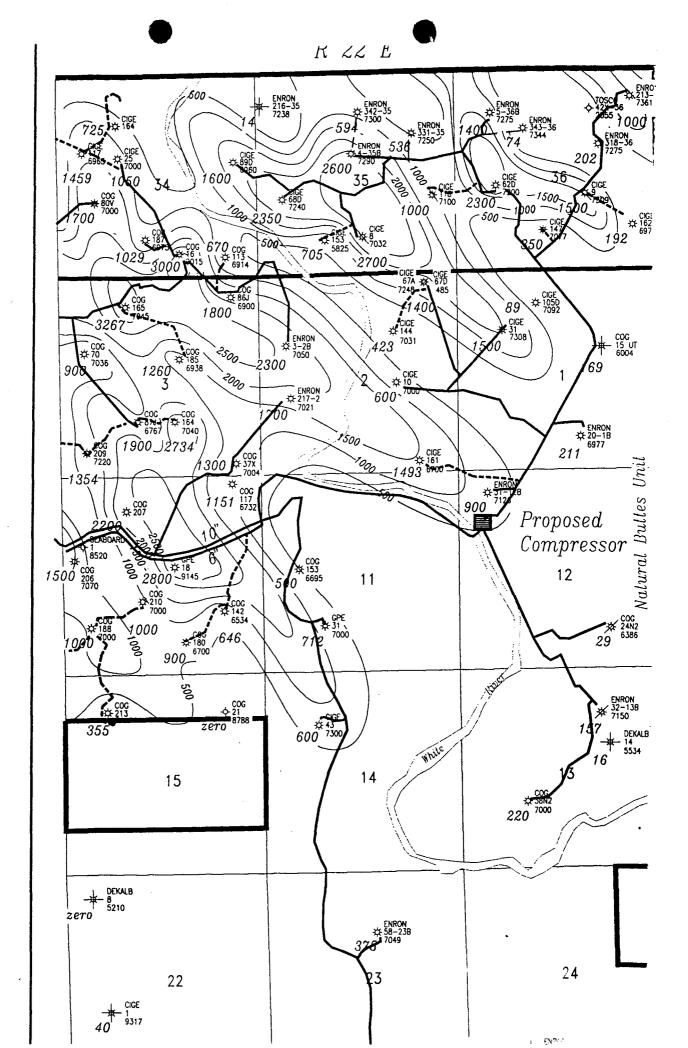
The operator proposes to install a 720 horsepower compressor to lower the gas line pressure of 16 Coastal Oil & Gas wells and 8 Enron wells. Lowering the gas pressure would add to the reserves of the 24 affected wells. Because of inefficient flow characteristics due to water production, a lower flow line pressure would assist in unloading water from the wellbore.

Please see attached map displayed affected wells.

(This space for Federal or State office use)  APPROVED BY	Signed Bonnie Johnston	Title Environmental Analyst	Date	09/27/94
Date	(This space for Federal or State office use)			
	APPROVED BY	Title	Date	
	Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	FOOTAGES	WELL LOCATION	LEASE DESIGNATION AND SERIAL NO.	API WELL NO.
CIGE 8-35-9-22 CIGE 9-36-9-22 CIGE 10-2-10-22 CIGE 31 CIGE 62D-36-9-22 CIGE 67A-2-10-22 CIGE 68D-35-9-22 CIGE 89D-34-9-22 CIGE 105D-1-10-22 CIGE 118-35-9-22 CIGE 144-2-10-22 CIGE 147-36-9-22 CIGE 153-35-9-22 CIGE 161-2-10-22 CIGE 162-36-9-22 NBU 38N2 4-35B 5-36 31-12B 213-367 318-36 331-35 342-35	1044' FSL & 2488' FEL 2090' FSL & 1852' FEL 2421' FSL & 1652' FEL 1587' FNL & 1195' FWL 2340' FSL & 1085' FWL 210' FNL & 874' FEL 2084' FSL & 676' FWL 2183' FNL & 597' FEL 842' FNL & 2095' FWL 2116' FSL & 615' FEL 1501' FNL & 1719' FEL 1121 FSL & 2328' FWL 921' FSL & 1033' FEL 1224' FSL & 618' FEL 1752' FWL & 1768' FSL 2037' FNL & 2539' FWL 1023' FNL & 2539' FWL 565' FNL & 756' FWL 579' FNL & 659' FEL 1869' FNL & 1482' FEL 1531' FNL & 1153' FEL 918' FNL & 2563' FEL	Sect. 35, T9S-R22E Sect. 36, T9S-R22E Sect. 2, T10S-R22E Sect. 1, T10S-R22E NW/SW Sect. 36, T9S-R22E NE/NE Sect. 2, T10s-R22E Sect. 35, T9S-R22E SE/NE Sect. 34, T9S-R22E Sect. 1, T10S-R22E SW/NW Sect. 35, T9S-R22E SW/NW Sect. 35, T9S-R22E SE/SW Sect. 36, T9S-R22E SE/SE Sect. 36, T9S-R22E SE/SE Sect. 36, T9S-R22E NW/SW Sect. 36, T9S-R22E NW/SW Sect. 36, T9S-R22E NW/NW Sect. 36, T9S-R22E SE/NE Sect. 36, T9S-R22E SE/NE Sect. 36, T9S-R22E SE/NE Sect. 35, T9S-R22E	U-010954-A ML-22650 ML-22651 U-011336 ML-22651 U-10954-A U-0149077 U-011336 UTU-010954A ML-22651 ML-22650 UTU-010954A ML-22650 UTU-010954-A ML-22650 U-06512 ST U-010954-A ML-22650 U-01197-A-ST ML-22650 U-010954-A U-010954-A U-010954-A U-010954-A	43-047-30427 43-047-30419 43-047-30425 43-047-30511 43-047-30866 43-047-30951 43-047-31146 43-047-31758 43-047-32025 43-047-32022 43-047-32020 43-047-32168 43-047-32164 43-047-30273 43-047-30272 43-047-30272 43-047-30272 43-047-30272 43-047-30272 43-047-30272 43-047-30272 43-047-30272 43-047-30272 43-047-30272 43-047-30272
343-36	1448' FNL & 1823" FWL	SE/NW Sect. 36, T9S-R22E	ML-22650	43-047-32205



## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	DIVISION OF OIL, GAS AND	MINING		5. LEASE DESIGNATION AND SERIAL FUMBER:
SUNDR	Y NOTICES AND REPOR	RTS ON WE	LLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			7. UNIT OF CA AGREEMENT NAME:
	I new wells, significantly deepen existing wells below Haterals. Use APPLICATION FOR PERMIT TO DR			
1. TYPE OF WELL OIL WELL	GAS WELL OTHE	R		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:				Exhibit "A"
	o Production Oil & Gas	Company		9. API NOMBER:
3. ADDRESS OF OPERATOR:			PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
	ny Vernal state Utah	I ZIP 84078	435-789-4433	
4. LOCATION OF WELL FOOTAGES AT SURFACE:				COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NIGE, MERIDIAN:	100 grants		STATE: UTAH
11. CHECK APF	PROPRIATE BOXES TO INDIC	ATE NATURE	E OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTU	RE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CO	NSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERAT	OR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AN	D ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BA	СК	WATER DISPOSAL
(Submit Original Form Only)  Date of work completion:	CHANGE WELL STATUS	PRODUC	TION (START/RESUME)	WATER SHUT-OFF
Date of work completion.	COMMINGLE PRODUCING FORMATION	NS RECLAM	ATION OF WELL, SITE	X OTHER: Name Change
	CONVERT WELL TYPE	RECOMP	LETE - DIFFERENT FORMATION	·
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show:	all pertinent details	including dates, depths, volui	mes, etc.
As a result of	the merger between The	Coastal	Corporation and	d a wholly owned
subsidary of El	Paso Energy Corporati	on, the n	ame of Coastal	Oil & Gas Corporation
has been change	ed to El Paso Productio	on Oil & G	as Company effe	ective March 9, 2001.
	Saa	Exhibit "	Δ 11	
	566	EXHIBIC	11	
Rond # 400JU07	n8			
Dona w	al Oil & Gas Corporati	ion .		
NAME (PLEASE PRINT) John		. TIT	LE Vice Presio	dent
VAINE (FLEASE FIGHT)				
SIGNATURE		DV.	TE 06-15-01	
EL Pa	aso Production Oil & Ga	as Company		
\	T Elzner		TLE Vice Presi	dent
1				
SIGNATURE		O	ATE 06-15-01	
<del></del>				
his space for State use only				RECEIVED
$\sim$				8 E Some William I V Some Some

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

# State of Delaware Office of the Secretary of State

PAGE :

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



JUN 18 2001

DIVISION OF OIL, GAS AND MINING



Warriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

Ø003/003

## CERTIFICATE OF AMENDMENT

OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

E. Roark, Assistant Secretary

COASTAL OIL & GAS CORPORATION

David L. Siddall Vice President

Attest:

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 11:00 AM 03/09/2001 010118394 - 0610204

IUN 19 2001



## United States Department of the Interior

### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

## RECEIVED

JUL 1 2 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001 -

### NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza Houston TX 77046-0095

.

### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Coastal Oil & Gas Corporation</u> to <u>El Paso Production Oil & Gas Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

#### Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114 Teresa Thompson (UT-922)

Joe Incardine (UT-921)

## **Exhibit of Leases**

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-28032 UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	010,0001
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	
010-72-07	010 / 1111	• • • • •	

### Division of Oil, Gas and Mining

### **OPERATOR CHANGE WORKSHEET**

Enter date after each listed item is completed

ROUTING

06/19/2001

608186-0143

06/21/2001

1. GLH	4-KAS
2. CDW	5-LP 1
3. JLT	6-FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

 $\mathbf{X}$ Merger

	· · · · · · · · · · · · · · · · · · ·				_		
FROM: (Old Operator):			<b>TO:</b> ( Ne	w Operator):			<u> </u>
COASTAL OIL & GAS CORPORATION				PRODUCTIO	N OIL & G	AS COMI	PANY
Address: 9 GREENWAY PLAZA STE 2721				9 GREENWA			
HOUSTON, TX 77046-0995			HOUSTO	N, TX 77046-0	)995		
Phone: 1-(713)-418-4635			Phone:	1-(832)-676-4	1721		
Account N0230			Account	N1845			
	CA No.		Unit:	NATURAL 1	BUTTES		
WELL(S)							
	AP			SEC TWN	LEASE	WELL	WELL
NAME	N	_	NO	RNG	TYPE	TYPE	STATU
CIGE 96D-32-9-22	43-	047-31730	2900	32-09S-22E	STATE	GW	P
CIGE 106D-32-9-22		047-31746	2900	32-09S-22E	STATE	GW	P
NBU 157		047-32007	2900	32-09S-22E	STATE	GW	P
NBU 161		047-32023	2900	32-09S-22E	STATE	GW	P
CIGE 173-32-9-22	43-	047-32324	2900	32-09S-22E	STATE	GW	P
NBU 281		047-32866	2900	32-09S-22E	STATE	GW	P
NBU 282		047-32867	2900	32-09S-22E	STATE	GW	P
CIGE 190-32-9-22		047-32912	2900	32-09S-22E	STATE	GW	P
NBU CIGE 241-32-9-22		047-33208	2900	32-09S-22E	STATE	GW	P
NBU 5-36B		047-30272	2900	36-09S-22E	STATE	GW	P
NBU CIGE 9-36-9-22		047-30419	2900	36-09S-22E	STATE	GW	P
NBU CIGE 62D-36-9-22		047-30885	2900	36-09S-22E	STATE	GW	P
NBU 213-36J		047-31268	2900	36-09S-22E	STATE	GW	P
CIGE 162-36-9-22		047-32164	2900	36-09S-22E	STATE	GW	P
NBU 318-36E		047-32204	2900	36-09S-22E	STATE	GW	P
NBU 343-36E		047-32205	2900	36-09S-22E	STATE	GW	P
CIGE 221-36-9-22		047-32868	2900	36-09S-22E	STATE	GW	P
NBU CIGE 92D-13-10-20J		047-31162	2900	13-10S-20E	STATE	GW	P
NBU 74		047-31087	2900	24-10S-20E	STATE	GW	P
NBU CIGE 55-1-10-21	TATION 43-	047-30512	2900	01-10S-21E	STATE	GW_	P

(R649-8-10) Sundry or legal documentation was received from the NEW operator on:

4. Is the new operator registered in the State of Utah:

The new company has been checked through the Department of Commerce, Division of Corporations Database on:

YES

Business Number:

5.	If <b>NO</b> , the operator was contacted on:  N/A
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:  07/10/2001
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on:  N/A
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:  N/A
$\overline{\mathbf{D}}$	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on:  07/19/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 07/19/2001
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on:  N/A
ST	TATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.:  400JU0705
RI	EDERAL BOND VERIFICATION:
1.	Federal well(s) covered by Bond No.:  N/A
FI	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
	(R649-3-1) The NEW operator of any fee well(s) listed covered by Bond No:  N/A
2.	The <b>FORMER</b> operator has requested a release of liability from their bond on:  N/A  The Division sent response by letter on:  N/A
3.	(R649-2-10) The <b>FORMER</b> operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
	LMING: All attachments to this form have been MICROFILMED on:
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
CC Pr	OMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso oduction Oil and Gas Company shall be retained in the "Operator Change File".
_	
_	

P. 2

JAN. 17. 2003 3:34PM







## WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Deriver Colorado 80202-4436 Telephone: 303 573 5404 Fex; 303 573 5609

February 1, 2002

Department of the Interior Bureau of Land Management 2850 Youngfield Street Lakewood, CO 80215-7093 Attention: Ms. Martha Maxwell

RE:

BLM Bond CO-1203

BLM Nationwide Bond 158626364 Surety - Commental Casualty Company Belco Energy Corporation merger into Westport Oil and Gas Company, Inc. Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P. Assumption Rider - Westport Oil and Gas Company, L.P.

#### Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals. Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc. Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P. List of all Federal/BIA/State Leases - Beloo/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,

Westport Oil and Gas Company, L.P.

Black

Debby J. Black

Engineer Technicien

Encl:



## United States Department of the Interior RECEIVED

### **BUREAU OF LAND MANAGEMENT**

FEB 2 2 2002

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

DIVISION OF OIL, GAS AND MINING

in Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

#### NOTICE

Westport Oil and Gas Company L.P.

Oil and Gas

410 Seventeenth Street, #2300

OII WI

Denver Colorado 80215-7093

•

### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Westport Oil</u> and <u>Gas Company, Inc.</u> into <u>Westport Oil and Gas Company, L.P.</u> with <u>Westport Oil and Gas Company, L.P.</u> being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

> UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

> > Chief, Branch of Minerals Adjudication

Moab Field Office cc:

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217 State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)

#### UNITED STATES GOVERNMENT

## memorandum

Uintah & Ouray Agency

٠,٥

Date:

5 December, 2002

Reply to

Supervisory Petroleum Engineer

Subject:

Modification of Utah Division of Oil, Gas and Mining Regulations

To:

Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator, You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of . Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process. Charles & Cameron

CC:

Minerals & Mining Section of RES

Ute Energy & Mineral Resources Department: Executive Director

chrono



## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 1 0 2003

Carroll A. Wilson Principal Landman Westport Oil and Gas Company, L.P. 1368 South 1200 East Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

ACTING

Director, Office of Trust Responsibilities

Enclosure



### United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

February 27, 2003

Westport Oil and Gas Company, L.P. Attn: Gary D. Williamson 1670 Broadway, Suite 2800 Denver, Colorado 80202

Re:

Natural Buttes Unit Uintah County, Utah

#### Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

#### Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Natural Buttes Unit (w/enclosure)

Agr. Sec. Chron

Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 2 8 2003

DIV. OF OIL, GAS & MINING

	STATE OF UTAH  DEPARTMENT OF NATURAL RESOU	IBOE	FORM 9
	5. LEASE DESIGNATION AND SERIAL NUMBER:		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	new wells, significantly deepen existing wells below cu aterals. Use APPLICATION FOR PERMIT TO DRILL		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER: Exhibit "A"		
2. NAME OF OPERATOR:	D 4 " 0" 0 0		9. API NUMBER:
3. ADDRESS OF OPERATOR:	o Production Oil & Gas Company	Y PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
9 Greenway Plaza car	, Houston STATE TX ZE	77064-0995 (832) 676-5933	
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:		STATE: <b>UTAH</b>
11. CHECK APPI	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEÉPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start;	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volume	es, etc.
Operator change to V effective December 1	Vestport Oil and Gas Company 7, 2002.	/, L.P., 1670 Broadway, Suite 28	300, Denver, CO. 80202-4800,
BOND #			
State S	urety Bond No. RLB	0005236	
2 2 3 3	Fee Bond No. RLB	0005238	RECEIVED
			RECEIVED
EL PASO PRODUCTION	ON OIL & GAS COMPANY		FEB 2 8 2003
			DIV. OF OIL, GAS & MINING
By: 77 Jon R. Welsen, Atto	rney-in-Fact		
WESTPORT	OIL AND GAS COMPANY, L.P.		
NAME (PLEASE PRINT) David R. [	Dix	TITLE Agent and Attorn	ey-ın-r-act
SIGNATURE	Cully	DATE	

(This space for State use only)

SIGNATURE

MAR-04-2003	TUE 01:35	PM EL PASO PRODUCTI	ON	FAX NO.	435781	7094	P. 02
Form 3 160-5		T D Winners day I am	_				
(August 1999	<b>)</b>	UNITED STATE	S				ORM APPROVED
į	a a	DEPARTMENT OF THE I	NTERIOR			Expin	MB No. 1004-0135 es Jaovamber 30, 2000
1 7	51415	SUREAU OF LAND MAN	AGEMENT			5. Loase Serie	
	Do not une	RY NOTICES AND REPOR	RTS ON WELLS			1	CHED EXHIBIT "A"
	abandoned w	this form for proposals	to drill or reen	ter an		6. If Indian, A	Allottee or Tribe Name
		ell. Use Form 3160-3 (AP	D) for such prop	706al\$.		-	144.47
<u> </u>	UBMIT IN TR	IPLICATE – Other instr	uctions on rev	erse sid	le	7. If Unit or C	A/Agreement, Name and/or No.
1. Type of V							
Oil W		II Other				0 117 1154	
2. Name of (						8. Well Name	
WESTPOR	RT OIL & GAS	COMPANY, L.P.					HED EXHIBIT "A"
38. Address			3b. Phone No. /	include area		9. API Well N	
P.O. BOX	1148 VERNAL	, UT 84078	/ 40 05	) 3 Jurimas Alett		SEE ATTAC	HED EXHIBIT "A"
4. Location of	of Well (Footage, Se	oc., T., R., M., or Survey Descripit	(100) / 0   V / 02	2.3		10. Field and Po	ol, or Exploratory Area
	CHED EXHIBI				la de	1. County or Pa	urish. State
	OUED EXHIBI	I "A"			ľ		
	12 CHECK A	PPP OPPLATE POMES				JINTAH CO	UNTY, UT
TYPE OR	SUBMISSION	PPROPRIATE BOX(ES) TO	NDICATE NATU	RE OF NO	TICE, RE	PORT, OR OT	HER DATA
				TYPE OF	ACTION		
Notice of I	ntent	Acidize	Deepen		oduction (S	tart/Resume)	1 1111
Subsequent	t Renorr	Alter Casing	Fracture Treat	R.	cciamation	onto vermite)	Water Shut-Off Well Integrity
		Casing Repair Change Plans	New Construct	ion 🔲 Ra	complete	<u>.</u>	-
Final Aband	donment Notice	Convert to Injection	Plug and Abanc	_	imporarily A	bandon	SUCCESSOR OF
13. Describe Prop	osed or Completed	10	Plug Back		ater Disposa		OPERATOR
following contesting has be determined the	npletion of the invo en completed. Fin at the site is ready for	olved operations. If the operation at Abandonment Notices shall be or final inspection.	vide the Bond No. or results in a multiple of the filed only after all	n file with I completion requirement	BLM/BIA or recomples, including	Required subsequetion in a new in reclamation, his	operator  ed work and approximate duration there depths of all pertinent markers and zo uent reports shall be filed within 30 a nterval, a Form 3160-4 shall be filed a twe been completed, and the operator
LANDS AND IS	S RESPONSIBL	PANY, L.P., IS CONSIDER E UNDER THE TERMS AN	ED TO BE THE	OPERATO	R ON TH	E ATTACHE	DESCRIBED
CONDUCTED	ON THE LEAST	E UNDER THE TERMS AN	D CONDITIONS	OF THE	EASE FO	OR THE OPE	RATIONS
BY FEDERAL	NATIONIA/IDE D	ED LANDS OR PORTIONS BOND NO. 158626364, EFF	THEREOF, BON	ID COVER	AGE FOR	R THIS WELL	IS PROVIDED
BOND NO. RLE	B0005239, EFF	BOND NO. 158626364, EFF ECTIVE FEBRUARY 10, 20	ECTIVE FEBRU 03.	ARY 1, 20	02, AND 1	BIA NATION	VIDE
							DEOEU/ED
							RECEIVED
							MAR 0 4 2003
14. I hereby certif	y that the foregoing	is true and correct		<u> </u>		- D#	A OF OIL, GAS & MINING
Name (Printed)	(1YD6A)		Title			51,	
Signature	MEKON		<b>OPERATIONS</b>	3			
here	Came		Date				
		THIS SDACE D	March 4, 2003	-			

E FOR FEDERAL OR STATE USE Approved by Title Date Conditions of approval, if any, are smached Approval of this notice does not warrant or certify that the applicant holds legal or equitable this to those rights in the subject tease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### **OPERATOR CHANGE WORKSHEET**

ROUTING							
1. GLH							
2. CDW "							
3. FILE							

### X Change of Operator (Well Sold)

5. If **NO**, the operator was contacted contacted on:

The operator of the well(s) listed below has changed, effective:

Designation of Agent/Operator

Operator Name Change

Merger

12-17-02

FROM: (Old Operator):		<b>TO:</b> ( New Op	erator):							
		WESTPORT OIL & GAS COMPANY LP								
Address: 9 GREENWAY PLAZA		Address: P O BOX 1148								
	ļ									
HOUSTON, TX 77064-0995		VERNAL, UT								
Phone: 1-(832)-676-5933		Phone: 1-(435)								
Account No. N1845		Account No.	N2115							
CA No.	CA No. Unit: NATURAL BUTTES									
WELL(S)										
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL				
NAME	RNG		NO	TYPE	TYPE	STATUS				
NBU CIGE 62D-32-9-22	36-09S-22E	43-047-30885	2900	STATE	GW	P				
NBU 213-36J	36-09S-22E	43-047-31268	2900	STATE	GW	P				
NBU 318-36E	36-09S-22E	43-047-32204	2900	STATE	GW	P				
NBU 343-36E	36-09S-22E	43-047-32205	2900	STATE	GW	P				
CIGE 221-36-9-22	36-09S-22E	43-047-32868	2900	STATE	GW	P				
CIGE 222-36-9-22	36-09S-22E	43-047-32869	2900	STATE	GW	P				
CIGE 147-36-9-22	36-09S-22E	43-047-32020	2900	STATE	GW	PA				
CIGE 177-1-10-20	01-10S-20E	43-047-32322	2900	FEDERAL	GW	P				
NBU CIGE 35-1-10-20	01-10S-20E	43-047-30494	2900	FEDERAL	GW	S				
CIGE 134-1-10-20	01-10S-20E	43-047-31989	2900	FEDERAL	GW	P				
CIGE 165-1-10-20	01-10S-20E	43-047-32114	2900	FEDERAL	GW	P				
NBU 358-1E	01-10S-20E	43-047-32388	2900	FEDERAL		P				
CIGE 229-1-10-20	01-10S-20E	43-047-33006	2900	FEDERAL		P				
NBU 497-1E		43-047-33123		FEDERAL		P				
NBU 162	12-10S-20E	43-047-32066	2900	FEDERAL		P				
NBU 63-12B	12-10S-20E	43-047-30466	2900	FEDERAL		P				
NBU 72N-3		43-047-31088		FEDERAL		P				
NBU 168	12-10S-20E	43-047-32117	2900	FEDERAL		P				
NBU 169	12-10S-20E	43-047-32118	2900	FEDERAL	GW	P				
NBU 295	12-10S-20E	43-047-32939	2900	FEDERAL	GW	P				
OPERATOR CHANGES DOCUMENTATION  Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation was received it	OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed									
2. (R649-8-10) Sundry or legal documentation was received from the <b>NEW</b> operator on: 03/04/2003										
3. The new company has been checked through the <b>Departm</b>	ent of Comm	erce, Division o	of Corpora	tions Datab	ase on:	03/06/2003_				
4. Is the new operator registered in the State of Utah:	YES	Business Numb	er: 1	1355743-018	1					

6.	(R649-9-2)Waste Management Plan has been received on:	IN PLACE				
7.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or India		•	name change, A-12/5/02		
8.	Federal and Indian Units:  The BLM or BIA has approved the successor of unit or	perator for wells listed on:	02/27/2003			
9.	Federal and Indian Communization Agreen The BLM or BIA has approved the operator for all well		N/A			
10	. Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the	The Division has approve water disposal well(s) listed		ransfer of Authorit N/A	y to Inje	ect,
<b>D</b> A	ATA ENTRY: Changes entered in the Oil and Gas Database on:	03/19/2003	-	Tar Tar A A		1 ,
2.	Changes have been entered on the Monthly Operator C	hange Spread Sheet on:	03/19/2003		٠	
3.	Bond information entered in RBDMS on:	<u>N/A</u>		Acceptance		
4.	Fee wells attached to bond in RBDMS on:	<u>N/A</u>				, 1.
<b>ST</b> 1.	ATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:	RLB 0005236	· .		· · · · · · · · · · · · · · · · · · ·	
	DERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	158626364		age t		
	DIAN WELL(S) BOND VERIFICATION:				:	
1.	Indian well(s) covered by Bond Number:	RLB 0005239				
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed co	overed by Bond Number	RLB 0005238		÷ ,	•
	The <b>FORMER</b> operator has requested a release of liability The Division sent response by letter on:	from their bond on: N/A	N/A			
3. (	ASE INTEREST OWNER NOTIFICATION (R649-2-10) The FORMER operator of the fee wells has to of their responsibility to notify all interest owners of this continuous control of their responsibility to notify all interest owners of this control of their responsibility to notify all interest owners of this control of their responsibility to notify all interest owners of this control of the responsibility to notify all interest owners of this control of the responsibility to notify all interest owners of the responsibility of the responsibility of the responsibility of the responsibility of	peen contacted and informed	l by a letter from	he Division		
СО	MMENTS:					

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

### X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed belo	ow has chang	ged, effective	);			1/6/2006		
FROM: (Old Operator):				TO: ( New O				
N2115-Westport Oil & Gas Co., LP				N2995-Kerr-M	, .	k Gas Onshor	e, LP	
1368 South 1200 East					outh 1200		•	
Vernal, UT 84078				Vernal	, UT 84078	3		
Phone: 1-(435) 781-7024				Phone: 1-(435)	781-7024			
	CA No.	,		Unit:	N	ATURAL B	UTTES	UNIT
WELL NAME		SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE		WELL STATUS
OPERATOR CHANGES DOO	CUMENTA	ATION						
Enter date after each listed item is co	mpleted							
1. (R649-8-10) Sundry or legal docum	nentation wa	s received fro	om the	FORMER ope	rator on:	5/10/2006		
2. (R649-8-10) Sundry or legal docum	nentation wa	s received fro	om the	NEW operator	on:	5/10/2006	-	
3. The new company was checked on	the <b>Departn</b>	nent of Com	merce	, Division of Co	orporation	s Database o	n:	3/7/2006
4a. Is the new operator registered in the	he State of U	Itah:	YES	Business Numb	er:	1355743-018	1	
4b. If NO, the operator was contacted	contacted o	n:					•	
5a. (R649-9-2)Waste Management Plan	has been re	ceived on:		IN PLACE				
5b. Inspections of LA PA state/fee well	l sites compl	ete on:	,	n/a	3 LA well	s & all PA w	ells tran	sferred
5c. Reports current for Production/Disp	position & S	undries on:	•	ok	-			
6. Federal and Indian Lease	Wells: The	BLM and or	the E	IA has appro	ved the r	nerger, nan	ne chan	ge,
or operator change for all wells list	ed on Federa	ıl or Indian le	eases o	n;	BLM	3/27/2006	BIA	not yet
7. Federal and Indian Units:								
The BLM or BIA has approved the						3/27/2006		
8. Federal and Indian Comm		~	•	•				
The BLM or BIA has approved the						n/a		
9. Underground Injection Co.	•			vision has appro		•	ster of A	uthority to
Inject, for the enhanced/secondary	recovery un	it/project for	the wa	ter disposal wel	ll(s) listed o	on:		
DATA ENTRY:	<b>D</b> ( )			511.610.006				
<ol> <li>Changes entered in the Oil and Ga</li> <li>Changes have been entered on the I</li> </ol>			5	5/15/2006		5/15/2006		
3. Bond information entered in RBDN		CIATOI CHAI	ige op	5/15/2006		3/13/2000	•	
4. Fee/State wells attached to bond in		•		5/16/2006	•			
5. Injection Projects to new operator i	n RBDMS o	n:			-			
6. Receipt of Acceptance of Drilling F	Procedures fo	or APD/New	on:		n/a	Name Chan	ge Only	
BOND VERIFICATION:								
1. Federal well(s) covered by Bond N				CO1203	_			
2. Indian well(s) covered by Bond Nu		X 44 4		RLB0005239	•			
3. (R649-3-1) The <b>NEW</b> operator of a						RLB000523		
a. The <b>FORMER</b> operator has requested The Division sent response by letter		of liability fro	om the	ir bond on:	n/a	_rider added	KMG	
LEASE INTEREST OWNER		ATION.			-			
4. (R649-2-10) The <b>FORMER</b> operated			n cont	acted and inform	nad by a las	ttar from the	Division	
of their responsibility to notify all in					ned by a let 5/16/2006		DIVISION	
COMMENTS:		_ CI MIG CHAI	-65 OH,		J, 10/2000			

<sup>4</sup> Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

#### SUNDRY NOTICES AND REPORTS ON WELLS

	NOTICES AND REPORTS					IMOLTIPL	E LEASES	
	form for proposals to Use Form 3160-3 (APD) i					6. If Indian	, Allottee or Tri	be Name
SUBMIT IN TRIPLICATE – Other instructions on reverse side						7. If Unit o	r CA/Agreemen	it, Name and/or No.
1. Type of Well								
							me and No.	
2. Name of Operator						MUTIPL	E WELLS	S
KERR-McGEE OIL & GAS C						9. API Wel	1 No.	
3a. Address	1		hone No. (includ	de are	ea code)			·
4. Location of Well (Foolage, Sec.,			781-7024			10. Field and	d Pool, or Explo	eratory Area
4. Location of Well (Footinge, Bec.,	1., K., M., or Survey Description	,				11 County	- Daniah Ctata	
SEE ATTACHED						111. County of	or Parish, State	
0227177707720						UINTAH (	COUNTY, U	JTAH
12. CHECK APP	ROPRIATE BOX(ES) TO IN	IDICA	TE NATURE	OF N	NOTICE, R	REPORT, OR	OTHER DAT	ΓΑ
TYPE OF SUBMISSION					F ACTION			
C) Nation of lateral		<del></del>						
Notice of Intent	Acidize [ Alter Casing	₩.	epen cture Treat	H	Reclamation	(Start/Resume	e)   Water S   Well In	Shut-Off
Subsequent Report	Casing Repair	=	w Construction	ä	Recomplet			CHANGE OF
	Change Plans		g and Abandon	Ō	Temporari	ly Abandon	OPERA	
Final Abandonment Notice	Convert to Injection	Piu	g Back		Water Disp	oosal		
PLEASE BE ADVISED THAT OPERATOR OF THE ATTAKERR-McGEE OIL & GAS COF THE LEASE(S) FOR THIS PROVIDED BY STATE O	T KERR-McGEE OIL & COME OF THE OIL & COME OIL & CO	GAS ( NS. E ONSI UCTE BONI	ONSHORE EFFECTIVE BLE UNDER ED UPON LE D NO. RLBO AI	LP, I JAN R TE	IS CONS IUARY 6 ERMS AN	SIDERED T , 2006. VD CONDITES BOND C	O BE THE	RECEIVI
	OND = RLB 000	50		$\mathcal{L}^{0}$	rleve	Kusse	ll	
14. I hereby certify that the foregoing Name (Printed/Typed)	g is true and correct	l Titl	Ear	iaioi Iene	Russell.	Cas and M Engineering	<del>ming</del> ig Technicia	ın
RANDY BAYNE			ILLING MAN					
Signature Sayne		Dat		<del></del>				
	THIS SPACE	FOR F	EDERAL OR S	TAT	E USE	<del></del>		
Approved by			Title			Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduc	itable title to those rights in the subje	rrant or ct lease	Office					
Title 18 U.S.C. Section 1001, make		ingly a	nd willfully to:	make	to any dep	artment or age	ncy of the Unit	ed States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

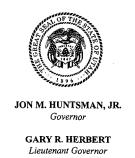
FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

#### 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

MULTIPLE LEASES

	Use Form 3160-3 (APD) i					0. If Indian, 2	Allottee or Tribe Name
SUBMIT IN TRIPL	.ICATE – Other instruc	tions on rev	/ers	e side		7. If Unit or (	CA/Agreement, Name and/or No.
1. Type of Well							
Oil Well X Gas Well	Other					8. Well Nam	e and No.
2. Name of Operator						MUTIPLE	E WELLS
WESTPORT OIL & GAS CO	OMPANY L.P.					9. API Well 1	No.
3a. Address		b. Phone No.	-	de area c	code)		
1368 SOUTH 1200 EAST \		<del>(435) 781-70</del>	24			10. Field and I	ool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description,	)					
SEE ATTACHED						11. County or	Parish, State
—:						UINTAH C	OUNTY, UTAH
12. CHECK APP	PROPRIATE BOX(ES) TO IN	DICATE NAT	URE	OF NO	TICE, RI	EPORT, OR C	THER DATA
TYPE OF SUBMISSION			TYI	PE OF A	CTION		
Notice of Intent	Acidize [	Deepen		☐ Pr	oduction (	(Start/Resume)	Water Shut-Off
[Max	Alter Casing	Fracture Trea		=	eclamation		Well Integrity
Subsequent Report	Change Blane	New Constru		==	complete		Other CHANGE OF
Final Abandonment Notice	Change Plans Convert to Injection	_ Plug and Aba ☐ Plug Back	indon	_	mporarily ater Dispo	Abandon	OPERATOR
following completion of the involved testing has been completed. Final A determined that the site is ready for fin EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF THE OPERATORSHIP OF THE OPERATORSHIP OF THE OPERATORSHIP OF T	teandonnent Notices shall be filed on all inspection.	only after all requ GAS COMPA	ANY	nts, includ	ding reclan	nation, have been	completed, and the operator has
ONSHORE LP.	Cou Division o Earlene Ru	OVED  Love R  f Oil, Gas an  issell, Engin	iss d M	ull		<b></b>	RECEIVED  MAY 1 0 2006
14. I hereby certify that the foregoin	g is true and correct	1					CALAIL, GES & MINING
Name (Printed/Typed) BRAD LANEY		Title ENGINEER	SINIC	SDEC	יואו וכד	•	
Signature		Date	MU	SPEC	NALIO I		
		May 9, 200	6				
	THIS SPACE F	OR FEDERAL	OR S	TATE L	JSE		
Approved by		Title				Date	
Conditions of approval, if any, are attached certify that the applicant holds legal of equivalent would entitle the applicant to conductive	itable title to those rights in the subject operations thereon.	t lease				5-9	
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	it a crime for any person knowints or representations as to any m	ngly and willful atter within its it	ly to r urisdic	make to a	any depar	tment or agenc	y of the United States any



## State of Utah DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA Division Director

October 1, 2008

CERTIFIED MAIL NO. 7004 2510 0004 1824 6466

Ms. Sheila Upchego Kerr McGee Oil & Gas Onshore LP 1368 South 1200 East Vernal, UT 84078 43 047 31268 NBU 213-36J 95 22E 36

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Ms. Upchego,

As of July 2008, Kerr McGee Oil & Gas has twenty-eight (28) State and Mineral Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2 October 1, 2008 Ms. Upchego

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

js Enclosure

cc: Jim Davis, SITLA Operator Compliance File Well File

### ATTACHMENT A

	Well Name	API	Lease Type	Location	Years Inactive
1	CIGE 5	43-047-30335	STATE	NWSE Sec 31-09S-22E	1 Year 4 Months
2	CIGE 54D	43-047-30851	ML-22582	NENE Sec 35-09S-21E	2 Years 4 Months
3	CIGE 80D	43-047-30853	ML-22652	NWNW Sec 02-10S-21E	1 Year
4	CIGE 51D	43-047-30889	STATE	NENE Sec 31-09S-22E	1 Year 3 Months
5	NBU 54N	43-047-30890	ML-22649	NESW Sec 32-09S-22E	1 Year 3 Months
6	CIGE 92D	43-047-31162	STATE	SENW Sec 13-10S-20E	1 Year
7	NBU 213-36J	43-047-31268	ML-22650	NENE Sec 36-09S-22E	1 Year 1 Month
8	ARCHY BENCH STATE 1-2	43-047-31489	ML-22348-A	NENE Sec 02-11S-22E	1 Year 10 Months
9	CIGE 97D	43-047-31729	STATE	SESE Sec 31-09S-22E	1 Year 7 Months
10	NBU 157	43-047-32007	ML-22649	SESW Sec 32-09S-22E	1 Year 3 Months
11	NBU 343-36E	43-047-32205	ML-22650	SENW Sec 36-09S-22E	1 Year 7 Months
12	NBU 265	43-047-32796	ML-13826	NESE Sec 02-10S-21E	1 Year 2 Months
13	MORGAN STATE 12-36	43-047-32814	ML-22265	NESE Sec 36-09S-21E	1 Year
14	WONSITS STATE 1-32	43-047-32820	ML-47780	SWNE Sec 32-07S-22E	4 Years
15	NBU 333	43-047-33641	ML-23608	SWSW Sec 13-10S-21E	1 Year 6 Months
16	NBU 389	43-047-34229	ML-21329	NENE Sec 28-10S-21E	1 year 4 Months
17	STATE 921-32P	43-047-34422	ML-48758	SESE Sec 32-09S-21E	1 Year 5 Months
18	STATE 920-36P	43-047-34423	ML-48757	SESE Sec 36-09S-20E	2 years 9 Months
19	NBU 440	43-047-34785	STATE	SWNW Sec 34-09S-21E	1 Year 4 Months
20	NBU 442	43-047-34788	STATE	NWSW Sec 35-09S-21E	2 Years 8 Months
21	CIGE 284	43-047-34792	ML-23612	SWNW Sec 01-10S-21E	1 Year 2 Months
22	CIGE 285	43-047-34793	ML-22652	NENE Sec 02-10S-21E	1 Year 8 Months
23	STATE 920-36O	43-047-35788	ML-48757	SWSE Sec 36-09S-20E	1 Year 8 Months
24	NBU 1022-16G	43-047-35948	ML-3276	SWNE Sec 16-10S-22E	1 Year 2 Months
25	NBU 1022-16B	43-047-36158	ML-3276	NWNE Sec 16-10S-22E	1 Year 3 Months
26	NBU 921-34K	43-047-36389	STATE	NESW Sec 34-09S-21E	1 Year 2 Months
27	BONANZA 1023-16J	43-047-37092	ML-22186-A	NWSE Sec 16-10S-23E	1 Year 4 Months
28	NBU 921-34J	43-047-37953	STATE	NWSE Sec 34-09S-21E	1 Year



Kerr McGee Oil and Gas Onshore LP 1368 South 1200 East • Vernal, UT 84078 435-789-4433 • Fax 435-781-7094

43 047 31268 NBU 213-36J 95 22E 36

**November 10, 2008** 

Mr. Dustin K. Doucet Division of Oil, Gas and Mining

RE: Extended Shut-In and Temporarily Abandoned Wells

Greater Natural Buttes Area

#### Dear Mr. Doucet:

Our plan of action for wells cited in your October 1, 2008, letter regarding SI and TA wells is attached. We plan to plug, recomplete or workover every well on the list during the next six months. We will positively establish casing mechanical integrity at that time. In particular, the EPA has requested an expanded Area of Review for the UIC permits we have either received or are preparing. We have to have a plan for a large number of wells in the bottom tier of sections in Township 9S-21E. **These are shown in bold font.** 

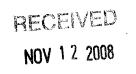
We have not enclosed all of the data requested in light of the fact that we plan to mobilize on these wells in the near future. If you still require that data, please let us know and we will commence gathering it.

Sincerely,

Ramey Hopes

RECEIVED NOV 1 2 2008

1	CIGE 5	43-047-30335
2	CIGE 54D	43-047-30851
3	CIGE 80D	43-047-30853
4	CIGE 51D	43-047-30889
5	NBU 54N	43-047-30890
6	CIGE 92D	43-047-31162
7	NBU 213-36J	43-047-31268
8	ARCHY BENCH STATE 1-2	43-047-31489
9	CIGE 97D	43-047-31729
10	NBU 157	43-047-32007
11	NBU 343-36E	43-047-32205
12	NBU 265	43-047-32796
13	MORGAN STATE 12-36	43-047-32814
14	WONSITS STATE 1-32	43-047-32820
15	NBU 333	43-047-33641
16	NBU 389	43-047-34229
17	STATE 921-32P	43-047-34422
18	STATE 920-36P	43-047-34423
19	NBU 440	43-047-34785
20	NBU 442	43-047-34788
21	CIGE 284	43-047-34792
22	CIGE 285	43-047-34793
23	STATE 920-36O	43-047-35788
24	NBU 1022-16G	43-047-35948
25	NBU 1022-16B	43-047-36158
26	NBU 921-34K	43-047-36389
27	BONANZA 1023-16J	43-047-37092
28	NBU 921-34J	43-047-37953



DIV. OF OIL, GAS & MINING

#### CATEGORY 3 - STATE OR FEE SHUT IN WELL LIST

CATEGORI 3 - STATE OF	K FEE SHUT IN WELL LIST		
		POA	[15] [15] 16 16 16 16 16 16 16 16 16 16 16 16 16
Well	Reason for SI/TA	Timing	Comments & Reasoning for POA
Archy Bench State 1-2	Wellbore integrity issues & poor production	Q2 2009	Refrac & recomplete potential exists in well. Work will be done to establish production.
Wonsits State 1-32	Not completed in best existing quality pay	Q1 2009	Recomplete potential exists in well. Work will be done ro establish production.
State 920-36P	High water producer with very little gas prodution	Q2 2009	Review of new drills within section & water shut off work needed to determine potential. Water shut off or P&A will be recommended.
State 920-360	High water producer with very little gas prodution	Q2 2009	Review of new drills within section & water shut off work needed to determine potential. Water shut off or P&A will be recommended.
NBU 1022-16G	High water producer with very little gas prodution	0	Should not be classified as SI as a WSO was performed & production was established in May of 2008. Current rates of 155 mcfd & 69 bwpd
NBU 1022-16B	High water producer with very little gas prodution	0	Should not be classified as SI as a WSO was performed & production was established in May of 2008. Current rates of 155 mcfd & 69 bwpd
NBU 213-36J			EOG operated well.
NBU 343-36E			EOG operated well.
BONANZA 1023-16J	Permits being prepared for additional wells		Surface casing set, preparing additional APD's to use location as a multi-well pad. This well will be drilled with the others.
CIGE 5	1.4 Bcf Tw Cum. Twinned in 2007.	Q1 2009	Can P&A.
CIGE 80D	0.4 Bcf Tw Cum, Low gas production.	Q1 2009	Potential for Clean out and RTP.
CIGE 51D	1.0 Bcf Tw Cum. Twinned in 2007.	Q1 2009	Can P&A.
NBU 54N	1.4 Bcf Tw Cum. Twinned in 2007.	Q1 2009	Can P&A.
CIGE 92D	1.6 Bcf Tw Cum.	Q1 2009	Will review for bypassed pay. Prob depleted and can P&A.
CIGE 97D	0.4 Bcf Tw Cum. Twinned in 2007.	Q1 2009	Can P&A.
NBU 157	0.5 Bcf Tw Cum. Twinned in 2007.	Q1 2009	Can P&A.
NBU 265	0.05 Bcf Tw. Refraced in 2007.	Q1 2009	High risk RC cand: 1.7 Bcf Offset. BBXG prob beter RC candidate. Therefore P&A.
NBU 333	0.09 Bcf W/TM. RC Candidate.	Q4 2008	Reviewed 11-06 by kfm (me). Time to RC.
NBU 389	0.07 Bcf Tw Cum. RC Candidate.	Q1 2009	2002 Vintage. Review for RC.
CIGE 54D	0.95 Bcf Tw Cum. SI in 2006.	Q4 2008	Will review for RC potential. Within EPA requested Area of Review.
MORGAN STATE 12-36	0.09 Bcf W/TM.	Q1 2009	Note comm w 41J, 2.7 Bcf well. Prob fraced into in 1997. High risk RC. P&A. Within EPA requested Area of Review.
STATE 921-32P	0.1 Bcf W/TM/MM. High water producer.	Q1 2009	Pkr below Mid Tw prod log, unsuccessful water shut off. Try pkr at Top of Kmv. Wihin EPA requested Area of Review.
NBU 440	0.01 Bcf W/TM/MM. High water producer.	Q1 2009	Attempt to set pkr at top of Kmv and produce.
CIGE 285	0.1 Bcf. W/TM/MM. High water producer.	Q1 2009	Attempt to set pkr at top of Kmv and produce.
NBU 442		Q42008	UIC permit application being prepared.
CIGE 284		Q1 2009	Within EPA requested Area of Review.
CIGE 285		Q1 2009	Within EPA requested Area of Review.
NBU 921-34K		Q1 2009	Mobilizing to convert well to injection.
NBU 921-34J		Q1 2009	Test Green River. UIC candidate. Within EPA requested Area of Review.



## State of Utah DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

December 23, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6633

Ms. Ramey Hoopes Kerr McGee Oil and Gas 1368 South 1200 East Vernal, UT 84078

43 047 31268 NBU 213-36J 95 22E 36

SUBJECT:

Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

dated September 23, 2008

Dear Ms. Hoopes:

The Division of Oil, Gas and Mining (Division) is in receipt of your letter dated November 10, 2008 (received by the Division on November 12, 2008) in regards to the twenty-eight (28) shut-in or temporarily abandoned (SI/TA) wells operated by Kerr McGee Oil and Gas (Kerr McGee). It is the Divisions understanding that Kerr McGee plans to plug, recomplete or workover every well on Attachment A during the next six months.

Based on the submitted information and plan to bring the listed wells out of non-compliance status within a six month period the Division grants extended SI/TA status for the wells listed on Attachment A until September 1, 2009, allowing adequate time to perform the proposed work.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281

Dustin K. Doucet

Petroleum Engineer

DKD/JP/js Enclosure cc: Jim Davis, SITLA

Operator Compliance File

Well File

N:\O&G Reviewed Docs\Chron file\Petroleum Engineer\SITA\20081212 KerrMcGee SITA response.doc



### ATTACHMENT A

	Well Name	API	Lease Type	Location	Years Inactive
	CIGE 5	43-047-30335	STATE	NWSE Sec 31-09S-22E	1 Year 4 Months
	CIGE 54D	43-047-30353	ML-22582	NENE Sec 35-09S-21E	2 Years 4 Months
-	CIGE 80D	43-047-30853	ML-22652	NWNW Sec 02-10S-21E	1 Year
	CIGE 51D	43-047-30889	STATE	NENE Sec 31-09S-22E	1 Year 3 Months
	NBU 54N	43-047-30890	ML-22649	NESW Sec 32-09S-22E	1 Year 3 Months
6	CIGE 92D	43-047-31162	STATE	SENW Sec 13-10S-20E	1 Year
7	NBU 213-36J	43-047-31268	ML-22650	NENE Sec 36-09S-22E	1 Year 1 Month
	ARCHY BENCH STATE 1-2		ML-22348-A	NENE Sec 02-11S-22E	1 Year 10 Months
	CIGE 97D	43-047-31729	STATE	SESE Sec 31-09S-22E	1 Year 7 Months
10	NBU 157	43-047-32007	ML-22649	SESW Sec 32-09S-22E	1 Year 3 Months
11	NBU 343-36E	43-047-32205	ML-22650	SENW Sec 36-09S-22E	1 Year 7 Months
12	NBU 265	43-047-32796	ML-13826	NESE Sec 02-10S-21E	1 Year 2 Months
13	MORGAN STATE 12-36	43-047-32814	ML-22265	NESE Sec 36-09S-21E	1 Year
14	WONSITS STATE 1-32	43-047-32820	ML-47780	SWNE Sec 32-07S-22E	4 Years
15	NBU 333	43-047-33641	ML-23608	SWSW Sec 13-10S-21E	1 Year 6 Months
16	NBU 389	43-047-34229	ML-21329	NENE Sec 28-10S-21E	1 year 4 Months
17	STATE 921-32P	43-047-34422	ML-48758	SESE Sec 32-09S-21E	1 Year 5 Months
18	STATE 920-36P	43-047-34423	ML-48757	SESE Sec 36-09S-20E	2 years 9 Months
19	NBU 440	43-047-34785	STATE	SWNW Sec 34-09S-21E	1 Year 4 Months
20	NBU 442	43-047-34788	STATE	NWSW Sec 35-09S-21E	2 Years 8 Months
21	CIGE 284	43-047-34792	ML-23612	SWNW Sec 01-10S-21E	1 Year 2 Months
22	CIGE 285	43-047-34793	ML-22652	NENE Sec 02-10S-21E	1 Year 8 Months
23	STATE 920-36O	43-047-35788	ML-48757	SWSE Sec 36-09S-20E	1 Year 8 Months
24	NBU 1022-16G	43-047-35948	ML-3276	SWNE Sec 16-10S-22E	1 Year 2 Months
25	NBU 1022-16B	43-047-36158	ML-3276	NWNE Sec 16-10S-22E	1 Year 3 Months
26	NBU 921-34K	43-047-36389	STATE	NESW Sec 34-09S-21E	1 Year 2 Months
27	BONANZA 1023-16J	43-047-37092	ML-22186-A	NWSE Sec 16-10S-23E	1 Year 4 Months
28	NBU 921-34J	43-047-37953	STATE	NWSE Sec 34-09S-21E	1 Year



Governor

GARY R. HERBERT Lieutenant Governor

## State of Utah DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

December 23, 2008 January 27, 2009 – re-mailed

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6633 (returned unclaimed)
CERTIFIED MAIL NO.: 7004 2510 0004 1824 6695

Ms. Ramey Hoopes Kerr McGee Oil and Gas 1368 South 1200 East Vernal, UT 84078

43 047 31268 NBU 213-36J 95 22E 36

SUBJECT: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated September 23, 2008

Dear Ms. Hoopes:

The Division of Oil, Gas and Mining (Division) is in receipt of your letter dated November 10, 2008 (received by the Division on November 12, 2008) in regards to the twenty-eight (28) shut-in or temporarily abandoned (SI/TA) wells operated by Kerr McGee Oil and Gas (Kerr McGee). It is the Divisions understanding that Kerr McGee plans to plug, recomplete or workover every well on Attachment A during the next six months.

Based on the submitted information and plan to bring the listed wells out of non-compliance status within a six month period the Division grants extended SI/TA status for the wells listed on Attachment A until September 1, 2009, allowing adequate time to perform the proposed work.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281

Dustin K. Doucet

Petroleum Engineer

DKD/JP/js Enclosure

cc: Jim Davis, SITLA

Operator Compliance File

Well File

N:\O&G Reviewed Docs\Chron file\Petroleum Engineer\SITA\20081212 KerrMcGee SITA response.doc



### ATTACHMENT A

	Well Name	API	Lease Type	Location	Years Inactive
1	CIGE 5	43-047-30335	STATE	NWSE Sec 31-09S-22E	1 Year 4 Months
2	CIGE 54D	43-047-30851	ML-22582	NENE Sec 35-09S-21E	2 Years 4 Months
3	CIGE 80D	43-047-30853	ML-22652	NWNW Sec 02-10S-21E	1 Year
4	CIGE 51D	43-047-30889	STATE	NENE Sec 31-09S-22E	1 Year 3 Months
5	NBU 54N	43-047-30890	ML-22649	NESW Sec 32-09S-22E	1 Year 3 Months
6	CIGE 92D	43-047-31162	STATE	SENW Sec 13-10S-20E	1 Year
7	NBU 213-36J	43-047-31268	ML-22650	NENE Sec 36-09S-22E	1 Year 1 Month
8	ARCHY BENCH STATE 1-2	43-047-31489	ML-22348-A	NENE Sec 02-11S-22E	1 Year 10 Months
9	CIGE 97D	43-047-31729	STATE	SESE Sec 31-09S-22E	1 Year 7 Months
10	NBU 157	43-047-32007	ML-22649	SESW Sec 32-09S-22E	1 Year 3 Months
11	NBU 343-36E	43-047-32205	ML-22650	SENW Sec 36-09S-22E	1 Year 7 Months
12	NBU 265	43-047-32796	ML-13826	NESE Sec 02-10S-21E	1 Year 2 Months
13	MORGAN STATE 12-36	43-047-32814	ML-22265	NESE Sec 36-09S-21E	1 Year
14	WONSITS STATE 1-32	43-047-32820	ML-47780	SWNE Sec 32-07S-22E	4 Years
15	NBU 333	43-047-33641	ML-23608	SWSW Sec 13-10S-21E	1 Year 6 Months
16	NBU 389	43-047-34229	ML-21329	NENE Sec 28-10S-21E	1 year 4 Months
17	STATE 921-32P	43-047-34422	ML-48758	SESE Sec 32-09S-21E	1 Year 5 Months
18	STATE 920-36P	43-047-34423	ML-48757	SESE Sec 36-09S-20E	2 years 9 Months
19	NBU 440	43-047-34785	STATE	SWNW Sec 34-09S-21E	1 Year 4 Months
20	NBU 442	43-047-34788	STATE	NWSW Sec 35-09S-21E	2 Years 8 Months
21	CIGE 284	43-047-34792	ML-23612	SWNW Sec 01-10S-21E	1 Year 2 Months
22	CIGE 285	43-047-34793	ML-22652	NENE Sec 02-10S-21E	1 Year 8 Months
23	STATE 920-36O	43-047-35788	ML-48757	SWSE Sec 36-09S-20E	1 Year 8 Months
24	NBU 1022-16G	43-047-35948	ML-3276	SWNE Sec 16-10S-22E	1 Year 2 Months
25	NBU 1022-16B	43-047-36158	ML-3276	NWNE Sec 16-10S-22E	1 Year 3 Months
26	NBU 921-34K	43-047-36389	STATE	NESW Sec 34-09S-21E	1 Year 2 Months
27	BONANZA 1023-16J	43-047-37092	ML-22186-A	NWSE Sec 16-10S-23E	1 Year 4 Months
28	NBU 921-34J	43-047-37953	STATE	NWSE Sec 34-09S-21E	1 Year



### Kerr-McGee Oil & Gas Onshore LP

1368 South 1200 East Vernal Utah 84078 Telephone: 435-781-7024 Fax: 720-929-3616

August 26, 2009

**Dustin Doucet** State of Utah 1594 West North Temple, Suite 1210, PO Box 145801 Salt Lake City, UT 84114

43 047 31268 NBU 213-36J 22E 36

SUBJECT: Response to Letter Regarding Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated September 23, 2008

Dear Mr. Doucet:

Kerr McGee Oil and Gas (Kerr McGee) is responding to the Division of Oil, Gas and Mining's request to bring the listed wells out of non-compliance status by September 1, 2009. See Attachment A for the list of wells and our plan for each well. All wells will either be plugged, recompleted, converted to SWD monitor wells, or have been returned to production.

Kerr McGee will be providing sundry notices and procedures within 60 days from this notice. If you have any questions or need additional information in regards to the above please contact Paul Wages at (435) 781 – 7037.

Sheila Wopsock
Regulator Regulatory Analyst

Enclosure

RECEIVED AUG 3 1 2009

### **ATTACHMENT A**

Well Name	API	Plan
CIGE 5	4304730335	P&A
CIGE 54D	4304730851	Already TA'd for SWD monitor well
CIGE 80D	4304730853	TA - Monitor Well
CIGE 51D	4304730889	P&A
NBU 54N	4304730890	P&A
CIGE 92D	4304731162	P&A
NBU 213-36JT095 A 22E 5-36	4304731268	EOG Well
ARCHY BENCH STATE 1-2	4304731489	P&A
CIGE 97D	4304731729	P&A
NBU 157	4304732007	P&A
NBU 343-36E	4304732205	EOG Well
NBU 265	4304732796	P&A
MORGAN STATE 12-36	4304732814	P&A
WONSITS STATE 1-32	4304732820	P&A
NBU 333	4304733641	P&A
NBU 389	4304734229	P&A
STATE 921-32P	4304734422	TA for future SWD monitor well or
STATE 920-36P	4304734423	P&A
NBU 440	4304734785	TA – Monitor Well
NBU 442	4304734788	P&A
CIGE 284	4304734792	Has been returned to production
CIGE 285	4304734793	P&A
STATE 920-36O	4304735788	P&A
NBU 1022-16G	4304735948	Currently producing
NBU 1022-16B	4304736158	Currently producing
NBU 921-34K	4304736389	Already converted to SWD Well
BONANZA 1023-16J	4304737092	Has surface hole only, extend TA status to keep for future pad location
NBU 921-34J	4304737953	Extend TA status to evaluate for

RECEIVED AUG 3 1 2009 Form 3160-5 (August 2007)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. Multiple Leases

FORM APPROVED

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (/	APD) for such	proposals				
SUBMIT IN TRIPLICATE – Other instructions on page 2.  1. Type of Well					7. If Unit of CA/Agreement, Name and/or No. Natural Buttes		
Oil Well Gas Well Other					8. Well Name and No Multiple Wells	).	
2. Name of Operator EOG Resources , Inc					9. API Well No. See Attached		
3a. Address 1060 EAST HIGHWAY 40, VERNAL, UT 84078	3	3b. Phone No. (inc. 435-781-9145	clude area code	)	10. Field and Pool or Exploratory Area Natural Buttes		
4. Location of Well (Footage, Sec., T., See Attached	R., M., or Survey Description				11. Country or Parish Uintah, Utah	, State	
12. CHEC	CK THE APPROPRIATE BO	DX(ES) TO INDICA	TE NATURE (	OF NOTICE	E, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE	E OF ACTION	ON		
Notice of Intent	Acidize Alter Casing	Deepen Fracture 7	Freat	Produc	ction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Cons		Recom	plete	Other Change of Operator	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and A			orarily Abandon Disposal		
testing has been completed. Final Adetermined that the site is ready for EOG Resources, Inc. has assigned Onshore LP and will relinquish and to As of January 1, 2010, Kerr-McGee terms and conditions of the applicab Onshore LP's Nationwide BLM Bond Kerr-McGee Oil & Gas Onshore LP 1099 18th Street, Suite 1800 Denver, CO 80202-1918  By:  Michael A. Nixson Agent and Attorney-in-Fact	all of its right, title and interansfer operatorship of all Oil & Gas Onshore LP will le lease for the operations No. WYB-000291.	erest in the wells do of the Subject We I be considered to	escribed in the ells to Kerr-Mcd be the operato he leased land	e attached Gee Oil &	list ("the Subject W Gas Onshore LP or of the Subject Well: coverage is provide Accepted Utah Div Oil, Gas ar	ells") to Kerr-McGee Oil & Gas n January 1, 2010. s and will be responsible under the d under Kerr-McGee Oil & Gas  d by the vision of	
Name (Printed/Typed)  J. Michael Schween	e and correct.	Title	e Agent and A	Attorney-in	-Fact		
Signature		Date	12/17/2009				
	THIS SPACE I	OR FEDERAL	OR STAT	E OFFI	CE USE	RECEIVED	
Approved by			Title			DEC 2 4 2009	
conditions of approval, if any, are attached nat the applicant holds legal or equitable titl ntitle the applicant to conduct operations th	e to those rights in the subject	not warrant or certify lease which would	Office	,, ,,,,		W. OF OIL, GAS & MINING	
Title 18 U.S.C. Section 1001 and Title 43 Unictitious or fraudulent statements or represe	S.C. Section 1212, make it a entations as to any matter with	crime for any person k	cnowingly and w	villfully to m	nake to any department	or agency of the United States any false,	

Lease #	API#	Well Name	Footages	Legal Description
JTUO2270A	4304730261	NBU 1-07B	1975' FNL 1850' FWL	T10S-R21E-07-SENW
JTUO144868	4304730262	NBU 2-15B	1630' FSL 2125' FEL	T09S-R20E-15-NWSE
ML22651	4304730267	NBU 3-02B	1819' FNL 716' FWL	T10S-R22E-02-SWNW
JTUO10954A	4304730273	NBU 4-35B	2037' FNL 2539' FWL	T09S-R22E-35-SENW
ML22650	4304730272	NBU 5-36B	1023' FNL 958' FWL	T09S-R22E-36-NWNW
JTUO1791	4304730278	NBU 7-09B	330' FSL 1600' FWL	T10S-R21E-09-SESW
JTUO1207 ST	4304730274	NBU 10-29B	1100' FSL 1540' FEL	T09S-R22E-29-SWSE
JTUO1791	4304730294	NBU 13-08B	1600' FSL 1300' FEL	T10S-R21E-08-NESE
JTUO581	4304730296	NBU 15-29B	821' FNL 687' FWL	T09S-R21E-29-NWNW
JTU01791	4304730316	NBU 16-06B	330' FSL 900' FEL	T10S-R21E-06-SESE
JTUO2270A	4304730317	NBU 17-18B	1014' FSL 2067' FEL	T10S-R21E-18-SWSE
JTUO144869	4304730328	NBU 19-21B	2015' FNL 646' FEL	T09S-R20E-21-SENE
JTUO575	4304730363	NBU 25-20B	1905' FNL 627' FWL	T09S-R21E-20-SWNW
JTU4485	4304730364	NBU 26-13B	600' FSL 661' FEL	T10S-R20E-13-SESE
JTUO1393B	4304730367	NBU 28-04B	529' FNL 2145' FWL	T10S-R21E-04-NENW
JTU01393B	4304730368	NBU 29-05B	398' FSL 888' FWL	T10S-R21E-05-SESE
JTU0575		NBU 30-18B	1895' FSL 685' FEL	T09S-R21E-18-NESE
1L01197A	4304730385	NBU 31-12B	565' FNL 756' FWL	T10S-R22E-12-NWNW
JTU461	4304730396	NBU 33-17B	683' FSL 739' FWL	T09S-R22E-17-SWSW
JTU0575	4304730404	NBU 34-17B	210' FNL 710' FEL	T09S-R21E-17-NENE
JTUO149767	4304730397	NBU 35-08B	1830' FNL 660' FWL	T09S-R21E-8-SWNW
JTUO144878B	4304730470	NBU 49-12B	551' FSL 1901' FEL	T09S-R20E-12-SWSE
ITUO140225	4304730473	NBU 52-01B	659' FSL 658' FEL	T09S-R21E-01-SESE
JTUO141315	4304730474	NBU 53-03B	495' FSL 601' FWL	T09S-R21E-03-SWSW
1L21510	4304730475	NBU 54-02B	660' FSL 660' FWL	T09S-R21E-02-SWSW
TUO1193		NBU 57-12B	676' FSL 1976' FEL	T09S-R21E-12-SWSE
TUO1198B		NBU 58-23B	1634' FNL 2366' FEL	T10S-R22E-23-SWNE
TUO37167		NBU 62-35B	760' FNL 2252' FEL	T10S-R22E-35-NWNE
TU10186		NBU 63-12B	1364' FNL 1358' FEL	T10S-R20E-12-SWNE
TUO37167	The state of the second	NBU 70-34B	1859' FSL 2249' FWL	T10S-R22E-34-NESW
TU4476		NBU 71-26B	1877' FNL 528' FEL	T10S-R20E-26-SENE
TUO141315	тетте на браните на применения в на применения	NBU 202-03	898' FSL 1580' FEL	T09S-R21E-03-SWSE
TUO1791		NBU 205-08	1432' FSL 1267' FWL	T10S-R21E-08-NWSW
TUO1791		NBU 206-09	1789' FNL 1546' FWL	T10S-R21E-09-SENW
TUO1393B		NBU 207-04	1366' FSL 1445' FWL	T10S-R21E-04-NESW
TUO149076	and the second s	NBU 210-24	1000' FSL 1000' FWL	T09S-R21E-24-SWSW
TUO284		NBU 211-20	916' FSL 822' FEL	T09S-R22E-20-SESE
TUO284		NBU 212-19	289' FSL 798' FWL	T09S-R22E-19-SWSW
TU22650		NBU 213-36J	597' FNL 659' FEL	T09S-R22E-36-NENE
L22651	стоской различностичного принципального принциндивильного принципального принципального принципального принципа	NBU 217-02	2045' FSL766' FWL	T10S-R22E-02-NWSW
TUO2270A		NBU 218-17	2600' FNL 1500' FWL	
TUO149076	er annantigen er	NBU 219-24	1300' FNL 500' FWL	T10S-R21E-17-SENW T09S-R21E-24-NWNW
TUO149076	- *** *********************************	NBU 301-24E	700' FSL 2450' FEL	T09S-R21E-24-NWNW
TUO1791	error in the commence of the c	NBU 302-09E	1899' FSL 912' FWL	A STATE OF THE PARTY OF THE PAR
TUO575		NBU 304-18E	782' FSL 1783' FEL	T10S-R21E-09-NWSW
TUO149767		NBU 305-07E	The same of the sa	T09S-R21E-18-SWSE
TUO581		NBU 306-18E	670' FNL 1950' FWL	T09S-R21E-07-NENW
TUO1791		NBU 307-06E	1604' FSL 2797' FWL	T09S-R21E-18-NESW
TUO284		NBU 308-20E	1979' FSL 2000' FEL	T10S-R21E-06-NWSE
TUO575	the state of the s	NBU 309-20E	1503' FSL 954' FWL	T09S-R22E-20-NWSW
TUO149075			930' FNL 667' FEL	T09S-R21E-20-NENE
TUO581	WIND DESCRIPTION OF THE PROPERTY OF THE PROPER	NBU 311-23E	1101' FSL 1978' FEL	T09S-R21E-23-SWSE
TUO141315		NBU 313-29E	1000' FNL 660' FEL	T09S-R21E-29-NENE
UO575	AND THE RESIDENCE OF THE PARTY	NBU 314-03E	1045' FSL 2584' FWL	T09S-R21E-03-SESW
	······································	NBU 316-17E	1935' FNL 1067' FWL	T09S-R21E-17-SWNW
UO144868B		NBU 317-12E	867' FNL 701' FEL	T09S-R20E-12-NENE
UO2270A		NBU 319-17E	807' FNL 990' FWL	T10S-R21E-17-NWNW
TUO1188	THE RESERVE OF THE PROPERTY OF	NBU 321-10E	940' FSL 2508' FWL	T09S-R21E-10-SESW
UO575B		NBU 325-08E	832' FSL 669' FWL	T09S-R21E-08-SWSW
UO1393B	ACT OF CHEST CHEST PRINTED AND THE PERSON NAMED AND	NBU 326-04E	1906' FNL 695' FWL	T10S-R21E-04-SWNW
UO1393B		NBU 327-05E	1117' FNL 942' FEL	T10S-R21E-05-NENE (LOT 1
TU4485	THE RESIDENCE OF THE PROPERTY	NBU 328-13E	1766' FSL 1944' FWL	T10S-R20E-13-NESW
UO1207 ST	4304732229	NBU 329-29E	2490' FNL 949' FEL	T09S-R22E-29-SENE

Lease #	API#	Well Name	Footages	Legal Description
UTUO10954A	4304732147	NBU 331-35E	1531' FNL 1153' FEL	T09S-R22E-35-SENE
UTUO1791	4304732148	NBU 332-08E	955' FSL 2508' FEL	T10S-R21E-08-SWSE
ML21510	4304732518	NBU 333-02E	1951' FSL 2245' FWL	T09S-R21E-02-NESW
UTUO149075	4304732265	NBU 335-23E	1419' FNL 828' FEL	T09S-R21E-23-SENE
UTUO149076	4304732264	NBU 336-24E	2024' FNL 1958' FWL	T09S-R21E-24-SENW
UTUO284	4304732281	NBU 339-19E	1890' FSL 674' FWL	T09S-R22E-19-NWSW
JTUO284B	4304732327	NBU 340-20E	1326' FSL 2569' FEL	T09S-R22E-20-NWSE
JTUO1207 ST	4304733055	NBU 341-29E	307' FSL 898' FEL	T09S-R22E-29-SESE
JTUO10954A	4304732212	NBU 342-35E	918' FNL 2563' FEL	T09S-R22E-35-NWNE
JTUO1393B	4304739338	NBU 346-05E	2233' FSL 676' FEL	T10S-R21E-05-NESE
JTUO575B	4304732326	NBU 349-07E	1641' FNL 1036' FWL	T09S-R21E-07-SWNW
JTUO1188	4304732519	NBU 352-10E	1806' FSL 842' FWL	T09S-R21E-10-NWSW
JTUO581	4304732383	NBU 356-29E	1600' FNL 1980' FEL	T09S-R21E-29-SWNE
JTUO2270A	4304732388	NBU 358-01E	736' FSL 1941' FEL	T10S-R20E-01-SWSE
JTU4485	4304750032	NBU 359-13E	661' FSL 2149' FEL	T10S-R20E-13-SWSE
JTU4485	4304732387	NBU 360-13E	1998' FSL 775' FWL	T10S-R20E-13-NWSW
ЛL21510	4304733782	NBU 379-02E	1967' FSL 898' FWL	T09S-R21E-02-NWSW
JTUO575	4304733064	NBU 382-18E	2030' FSL 2172' FEL	T09S-R21E-18-NWSE
JTUO149075	4304735889	NBU 384-23E	491' FSL 929' FEL	T09S-R21E-23-SESE
JTUO149076		NBU 386-24E	450' FSL 1850' FWL	T09S-R21E-24-SESW
JTUO284	4304733057	NBU 388-19E	382' FSL 1847' FWL	T09S-R22E-19-SESW
JTUO1207 ST	4304733049	NBU 389-29E	2226' FSL 2166' FEL	T09S-R22E-29-NWSE
JTUO1393B	4304732835	NBU 390-04E	2577' FSL 1951' FWL	T10S-R21E-04-NESW
JTUO1393B	4304732988	NBU 391-05E	1215' FSL 2090' FEL	T10S-R21E-05-SWSE
JTUO1791	4304733783	NBU 392-06E	1926' FSL 611' FEL	T10S-R21E-06-NESE
JTU4485	4304733071	NBU 393-13E	1850' FSL 2141' FEL	T10S-R20E-13-NWSE
JTU4485	4304733072	NBU 394-13E	725' FSL 2027' FWL	T10S-R20E-13-SESW
JTUO1188		NBU 400-11E	1983' FSL 1321' FWL	T09S-R21E-11-NESW
ITUO581	4304734216	NBU 421-29E	1985 FNL, 972 FEL	T09S-R21E-29-SENE
ITUO581	4304733698	NBU 422-29E	1980' FNL 785' FWL	T09S-R21E-29-SWNW
ITUO581	4304734206	NBU 423-30E	1980' FSL 660' FEL	T09S-R21E-30-NESE
1L3142		NBU 424-32E	744' FNL 773' FEL	T09S-R21E-32-NENE
TUO2270A	4304740049	NBU 428-07E	660' FSL 855' FWL	T10S-R21E-07-SWSW (LOT
TUO1791		NBU 431-09E	2599' FNL 662' FWL	T10S-R21E-09-SWNW
TUO2270A	4304738536	NBU 434-17E	1799' FNL 2176' FWL	T10S-R21E-17-SENW
TUO2270A	4304738376	NBU 435-17E	1837' FNL 571' FWL	T10S-R21E-17-SWNW
TUO2270A	4304734195	NBU 436-18E	1644' FSL 748' FEL	T10S-R21E-18-NESE
TUO2270A		NBU 437-18E	322' FSL 748' FEL	T10S-R21E-18-SESE
L22792	4304737534	NBU 438-19E	661' FNL 1941' FEL	T10S-R21E-19-NWNE
L22792	4304737535	NBU 439-19E	2111' FNL 1980' FWL	T10S-R21E-19-SWNE
TUO10953	4304736279	NBU 451-01E	1965' FSL 2132' FWL	T10S-R22E-01-NESW
L22651	4304736053	NBU 456-02E	493' FNL 1080' FWL	T10S-R22E-02-NWNW (Lot 4
TUO141315	4304733063	NBU 481-03E	1490' FSL 556' FEL	T09S-R21E-03-NESE
TUO581	4304733065	NBU 483-19E	1850' FSL 1980' FWL	T09S-R21E-19-NESW
TUO575	4304733784	NBU 484-20E	350' FNL 823' FWL	T09S-R21E-20-NWNW
TUO2270A	4304739897	NBU 486-07E	1895 FSL' 1834' FWL	T10S-R21E-07-NESW
TUO575B	4304733121	NBU 489-07E	763' FSL 733' FWL	T09S-R21E-07-SWSW (Lot 4)
TUO2270A		NBU 497-01E	2091' FSL 894' FEL	T10S-R20E-01-NESE
TUO577A	4304733140	NBU 506-23E	720' FNL 1818' FWL	T09S-R20E-23-NENW
TUO1791	4304733124	NBU 508-08E	915' FSL 355' FEL	T10S-R21E-08-SESE
TUO1197A ST		NBU 513-12EX	1850' FNL 2133' FWL	T10S-R22E-12-SENW
ΓUO2270A	4304733696	NBU 516-12E	1950' FSL 1786' FEL	T10S-R20E-12-NWSE
ΓUO141315	4304733779	NBU 519-03E	1749' FSL 798' FWL	T09S-R21E-03-NWSW
TUO575B		NBU 521-08E	2250' FSL 900' FWL	T09S-R21E-08-NWSW
ΓUO1188		NBU 522-10E	732' FSL 841' FEL	T09S-R21E-10-SESE
TUO2270A	and the second s	NBU 523-12E	660' FSL 660' FEL	T10S-R20E-12-SESE
TUO2270A		NBU 524-12E	841' FSL 1795' FEL	T103-R20E-12-3E3E
ΓUO2270A	ASSESSED TO THE PROPERTY OF TH	NBU 529-07E	704' FNL 762' FWL	T103-R20E-12-3W3E
TUQ581	· · · · · · · · · · · · · · · · · · ·	NBU 534-18E	1885' FSL 115' FWL	T09S-R21E-07-NWNW
UO2270A	Market Control of the	NBU 535-17E	1893' FSL 580' FWL	T10S-R21E-17-NWSW
_22791		NBU 536-18E	734' FSL 2293' FWL	
UO2270A	AND THE RESIDENCE OF THE PARTY	NBU 537-18E	1880' FSL 1830' FEL	T10S-R21E-18-SESW T10S-R21E-18-NWSE

. •

ghandhian mail in nàidh dhu, clàinn ann an deann an deann an deann an an an an an ann an ann an ann an				- And the second district the Late half the State of the
Lease #	API#	Well Name	Footages	Legal Description
UTUO284	4304735886	NBU 538-19E	1937' FSL 1833' FWL	T09S-R22E-19-NESW
UTUO149076	4304735887	NBU 539-24E	1870' FSL 477' FEL	T09S-R21E-24-NESE
UTUO10953	4304736280	NBU 546-01E	2036' FSL 699' FWL	T10S-R22E-01-NWSW
UTUO10953	4304736278	NBU 547-01E	749' FSL 598' FWL	T10S-R22E-01-SWSW
UTU474	4304737687	NBU 553-28E	767' FNL 753' FWL	T10S-R22E-28-NWNW
UTU474	4304737686	NBU 554-28E	2023' FNL 465' FWL	T10S-R22E-28-SWNW
ML22791	4304737685	NBU 555-18E	1984' FSL 1790' FWL	T10S-R21E-18-NESW
ML22791	4304737514	NBU 556-18E	1800' FSL 870' FWL	T10S-R21E-18-NWSW
ML22791	4304737513	NBU 557-18E	852' FSL 661' FWL	T10S-R21E-18-SWSW
UTUO2270A	4304737510	NBU 558-17E	748' FSL 611' FWL	T10S-R21E-17-SWSW
UTUO2278C	4304737509	NBU 559-17E	467' FSL 2065' FWL	T10S-R21E-17-SESW
UTUO2278	4304737508	NBU 560-17E	1946' FSL 1896' FWL	T10S-R21E-17-NESW
UTUO2278		NBU 561-17E	857' FSL 1988' FEL	T10S-R21E-17-SWSE
ML22792	4304737536	NBU 562-19E	859' FNL 859' FEL	T10S-R21E-19-NENE
ML22792	4304737537	NBU 563-19E	1982' FSL 1878' FEL	T10S-R21E-19-NWSE
UTU4476	4304738962	NBU 564-26E	665' FNL 1945' FWL	T10S-R20E-26-NENW
ML22793	4304737533	NBU 565-30E	1865' FNL 1786' FEL	T10S-R21E-30-SWNE
UTUO2270A	4304738375	NBU 566-17E	538' FNL 1806' FWL	T10S-R21E-17-NENW
UTUO1791	4304738535	NBU 567-17E	690' FNL 1988' FEL	T10S-R21E-17-NWNE
UTUO1791	4304738537	NBU 568-17E	850' FNL 807' FEL	T10S-R21E-17-NENE
UTUO1791	4304738534	NBU 569-17E	2009' FNL 1809' FEL	T10S-R21E-17-SWNE
UTUO1791		NBU 570-17E	2031' FNL 672' FEL	T10S-R21E-17-SENE
UTUO2278	4304738377	NBU 571-17E	1964' FSL 1831' FEL	T10S-R21E-17-NWSE
UTUO2278	- Annual Department of the Contract of the Con	NBU 572-17E	1810' FSL 739' FEL	T10S-R21E-17-NESE
UTUO2278	transfer of the transfer of the second secon	NBU 573-17E	813' FSL 481' FEL	T10S-R21E-17-SESE
ML22650	4304739308	NBU 602-36E	1723' FNL 719' FWL	T09S-R22E-36-SWNW
UTUO1393B		NBU 614-05E	716' FNL 1967' FEL	T10S-R21E-05-NWNE
UTUO1393B		NBU 615-05E	2384' FNL 1015' FEL	T10S-R21E-05-SENE
UTUO1393B		NBU 617-04E	933' FNL 745' FWL	T10S-R21E-04-NWNW
UTUO1393B		NBU 618-04E	998' FSL 661' FWL	T10S-R21E-04-SWSW
UTUO1393B	and the second of the second o	NBU 625-04E	1937' FNL 1722' FWL	T10S-R21E-04-SENW
UO01197A ST		NBU 632-12E	860' FNL 2032' FWL	T10S-R22E-12-NENW
UO01197A ST	entralment of the second of	NBU 633-12E	789' FNL 2179' FEL	T10S-R22E-12-NWNE
UO01197A ST		NBU 635-12E	1808' FNL 1754' FEL	T10S-R22E-12-SWNE
UTUO1197A ST		NBU 636-12E	1824' FNL 461' FEL	T10S-R22E-12-SENE
UTUO8512 ST		NBU 638-13E	1926' FNL 2504' FWL	T10S-R22E-13-SENW
UTUO8512 ST	THE THE PARTY OF T	NBU 639-13E	859' FNL 1902' FEL	T10S-R22E-13-NWNE
UTUO8512 ST		NBU 640-13E	1619' FNL 1639' FEL	T10S-R22E-13-SWNE
UTUO8512A ST UTUO8512 ST		NBU 641-13E NBU 642-13E	990' FNL 1184' FEL	T10S-R22E-13-NENE
UTUO2270A	·······	NBU 653-07E	1949' FNL 858' FEL	T10S-R22E-13-SENE
UTUO2270A	e a completa a compression	NBU 654-07E	660' FNL 1980' FWL 1913' FNL 522' FWL	T10S-R21E-07-NENW
UTUO2270A		NBU 655-07E	1926' FSL 750' FWL	T10S-R21E-07-SWNW
UTUO1791	- NATIONAL SERVICE AND ADDRESS OF THE PROPERTY	NBU 658-01E	2177' FNL 1784' FEL	T10S-R21E-07-NWSW
UTUO2270A		NBU 660-12E	661' FNL 691' FEL	T10S-R20E-01-SWNE
ML22790	marine for commence and commence	NBU 661-24E	1734' FSL 661' FWL	T10S-R20E-12-NENE T10S-R20E-24-NWSW
ML22790		NBU 662-24E	809' FSL 807' FWL	
ML22790	<u>เพราะเหลืองเลาเพาะเพราะเพราะเพราะเพราะเพราะเพราะเพราะ</u>	NBU 663-24E	810' FSL 1979' FWL	T10S-R20E-24-SWSW
ML22790		NBU 664-24E	1810' FNL 1781' FEL	T10S-R20E-24-SESW
ML22790 ML22790	en provincia funcioni di sono d	NBU 665-24E	1950' FSL 660' FEL	T10S-R20E-24-NWSE
ML22790		NBU 666-24E	1043' FSL 1722' FEL	T10S-R20E-24-NESE T10S-R20E-24-SWSE
ML22790	The second secon	NBU 667-24E	660' FSL 660' FEL	T10S-R20E-24-SVSE
UTUO2270A		NBU 668-12E	859' FNL 1915' FEL	T10S-R20E-24-SESE T10S-R20E-12-NWNE
JO1207 ST		NBU 670-29E	2018' FSL 859' FEL	T09S-R20E-12-NVNE
JO1207 ST	~~~~~ <del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	NBU 691-29E	680' FNL 797' FEL	T09S-R22E-29-NESE T09S-R22E-29-NENE
ML3140.5		NBU 760-36E	1320' FNL 1320' FEL	T09S-R22E-29-NENE T09S-R20E-36-NENE
UTU4476		NBU 762-26E	1506' FNL 1449' FEL	T109S-R20E-36-NENE
ML22792		NBU 763-19E	1258' FSL 1388' FEL	T10S-R20E-26-SWNE T10S-R21E-19-SWSE
VIL22732 VIL3142	·	NBU 764-32E	875' FNL 667' FWL	T09S-R21E-32-NWNW
JTUO1791	THE CHARLEST THE PARTY OF THE P	NBU 765-09E	1000' FSL 1640' FWL	T109S-R21E-32-NVNVV
	1 7007100000	100 100-00L	\$1000 1 OL 1040 1 VVL	\$1105-UZ1E-02-0E011

RECEIVED

DEC 2 4 2009

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL Gas Well  2. NAME OF OPERATOR: F.O. BOX 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 720 929-6007 Ext  4. COATTON OF WELL FOOTAGES AT SURFACE: 0539 FINL 0659 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 09.05 Range: 22.0E Meridian: S  11.  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  A CIDIZE A CIDIZE A CICINETE CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS CHANGE TUBING CHANGE WELL STATUS CHANGE WELL STATUS WATER DISPOSAL WATER SHUTOFF WATER STATUS EXTENSION A PLUG BACK WATER SHUTOFF WATER SHUTOFF SIDERER TORMSTORD WATE	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL SAND REPORTS ON WELLS  2. NAME OF OPERATOR: SAND SONSHORE, L.P.  3. ADDRESS OF OPERATOR: PHONE NUMBER: 430473126800000  3. ADDRESS OF OPERATOR: PHONE NUMBER: 9. APPLICATION FOR PERMIT TO SAND PROPOSALS.  4. LOCATION OF WELL OUT SAND SAND SAND SAND SAND SAND SAND SAND		STATE OF UTAH		FORM 9
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO NATURAL BUTTES  1. TYPE OF WELL Gas Well  2. NAME OF OPERATOR:  4. NOTICE OF INTENT  APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  TYPE OF SUBMISSION  TYPE OF ACTION  ACIDIZE  ACIDIZ	DO NOT USE this form for proposals to drill not wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO ROTUGE (Fig. 1) and the properties of the proposals.  1. TYPE OF WELL Gas Well  2. NAME of OPERATOR: NBU 213-363  2. NAME of OPERATOR: NBU 213-363  3. ADDRESS OF OPERATOR: PHONE NUMBER: 43047312580000  3. ADDRESS OF OPERATOR: PHONE NUMBER: PLOB NOTICE (Fig. 1) SUBJECTION TO WILL CATTON OF WELL (Fig. 1) SUBJECTION TO WILD CATTON OF WELL (Fig. 1) SUBJECTION TO WILL CATTON OF WELL (Fig. 1) SUBJECTION TO WIND CATTON OF WELL (Fig. 1) SUBJECTION OF WELL (Fig. 1)		DEPARTMENT OF NATURAL RESOURCES		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
DOTION-HOLE depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO RANGE MERIT NAME: NATURAL BUTTES  1. TYPE OF WELL Gas Well  2. NAME OF OPERATOR: REREMENT NAME: NBU 213-363  3. ADDRESS OF OPERATOR: PHONE NUMBER: 720 929-6007 Ext 9. API NUMBER: 7	DOTION-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO  PURILI form for such proposals.  1. Type OF WELL Gas Well  2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.  3. ADDRESS OF OPERATOR: PHONE NUMBER: PHONE NUMBER: A3047312680000  3. ADDRESS OF OPERATOR: COUNTY: UINTAH  4. COCATION OF WELL OS597 FILL 06559 FEL OTTROGET AT SURFACE: OS597 FILL 06559	SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
ADDRESS OF OPERATOR:   KERR-MCGEE OIL & GAS ONSHORE, L.P.   SUITE 600, Denver, CO, 80217 3779   720 929-6007 Ext   PHONE NUMBER: 43047312680000	Gas Well  2. NAME OF OPERATOR: 2. NAME OF OPERATOR: 43047312680000  3. ADDRESS OF OPERATOR: P.O. BOX 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779  720 929-6007 EX  9. FIELD and POOL or WILLOCAT: NATURAL BUTTES  COUNTY: UINTAH  5747E: UITAH  11.  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  TYPE OF SUBMISSION  TYPE OF ACTION  ACIDIZE ALTER CASING CHANGE TUBING CHANGE TO REVIOUS PLANS CHANGE TUBING CHANGE WELL STATUS CHANGE WILL STATUS CHANGE WELL STATUS CHANGE WORK Completion: 11/9/2010 OPERATOR CHANGE Date of Work Completion: 11/9/2010 OPERATOR CHANGE DATE OF INTENT Report Date of Work Completion: 11/9/2010 OPERATOR CHANGE OPERA	bottom-hole depth, reenter plu	ugged wells, or to drill horizontal laterals. Us		
KERR-MCGEE OIL & GAS ONSHORE, L.P.  3. ADDRESS OF OPERATOR: P. O. BOX 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779  4. LOCATION OF WELL FOOTAGES AT SURFACE:	3. ADDRESS OF OPERATOR: PHONE NUMBER: P.O. 80x 17379 1099 18th Street, Suite 600, Denver, CO, 80217 3779 720 929-6007 Ext NATURAL BUTTES  4. LOCATION OF WELL FOOTAGES AT SURPACE: 0537 FILE 0539 FEL 053				
P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779  4. LOCATION OF WELL FOOTAGES AT SURFACE: 0597 FNL 0659 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 09.05 Range: 22.0E Meridian: S  11.  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  TYPE OF ACTION  ACIDIZE ALTER CASING CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE  SUBSEQUENT REPORT Date of Work Completion: 11/9/2010 SPUD REPORT Date of Spud: REPERFORATE CURRENT FORMATION SIDETRACK TO REPORT REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WATER DISPOSAL  WATER SHUTOFF SITA STATUS EXTENSION APD EXTENSION	P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779  4. LOCATION OF WELL POOTAGES AT SURFACE:		HORE, L.P.		
FOOTAGES AT SURFACE: Q1597 FNL 0659 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 09.05 Range: 22.0E Meridian: S  TYPE OF SUBMISSION  TYPE OF ACTION    ACIDIZE	FOOTAGES AT SURFACE: 0597 PR.D. 0559 FEL 07R/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 09.0S Range: 22.0E Meridian: S  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    ACIDIZE				
Qtr/Qtr: NENE Section: 36 Township: 09.0S Range: 22.0E Meridian: S  11.  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  ACIDIZE ALTER CASING CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE Date of Work Completion: 11/9/2010 SPUD REPORT Date of Spud: PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL THE TEMPORARY ABANDON TUBING REPORT REPORT WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION	11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  ACIDIZE ALTER CASING CHANGE TUBING CHANGE WELL STATUS COMMINGLE PRODUCTING FORMATIONS CONVERT WELL TYPE  SUBSEQUENT REPORT Date of Work Completion: 11/9/2010  SPUD REPORT Date of Spud:  PRODUCTION START OR RESUME REPORT OF REPORT OF SPUD:  DRILLING REPORT REPORT OF REPORT OF SPUD:  DRILLING REPORT REPORT OF REPORT OF SPUD:  DRILLING REPORT REPORT OF REPORT OF RESUME STATE ACCEPTED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This well location has returned to production on November 9, 2010 from a Shut-in status.  Accepted by the Utah Division of Oil, Gas and Mining	FOOTAGES AT SURFACE:			
TYPE OF SUBMISSION  TYPE OF ACTION    ACIDIZE	TYPE OF SUBMISSION    ACIDIZE				
ACIDIZE	ACIDIZE	11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
□ NOTICE OF INTENT Approximate date work will start:       □ CHANGE TO PREVIOUS PLANS       □ CHANGE TUBING       □ CHANGE WELL NAME         ✓ SUBSEQUENT REPORT Date of Work Completion:       □ DEEPEN       □ FRACTURE TREAT       □ NEW CONSTRUCTION         □ OPERATOR CHANGE       □ PLUG AND ABANDON       □ PLUG BACK         □ SPUD REPORT Date of Spud:       □ REPERFORATE CURRENT FORMATION       □ SIDETRACK TO REPAIR WELL       □ TEMPORARY ABANDON         □ DRILLING REPORT Report Date:       □ WATER SHUTOFF       □ SI TA STATUS EXTENSION       □ APD EXTENSION	NOTICE OF INTENT	TYPE OF SUBMISSION		TYPE OF ACTION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This well location has returned to production on November 9, 2010 from a shut-in status.  Accepted by the Utah Division of Oil, Gas and Mining		Approximate date work will start:  ✓ SUBSEQUENT REPORT Date of Work Completion: 11/9/2010  □ SPUD REPORT Date of Spud:  □ DRILLING REPORT Report Date:  12. DESCRIBE PROPOSED OR CO	□ CHANGE TO PREVIOUS PLANS     □ CHANGE WELL STATUS     □ DEEPEN     □ OPERATOR CHANGE     ✓ PRODUCTION START OR RESUME     □ REPERFORATE CURRENT FORMATION     □ TUBING REPAIR     □ WATER SHUTOFF     □ WILDCAT WELL DETERMINATION  DMPLETED OPERATIONS. Clearly show all pertials  AS returned to production on N	CHANGE TUBING  COMMINGLE PRODUCING FORMATIONS  FRACTURE TREAT  PLUG AND ABANDON  RECLAMATION OF WELL SITE  SIDETRACK TO REPAIR WELL  VENT OR FLARE  SI TA STATUS EXTENSION  OTHER  nent details including dates, depths, vo	CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Columes, etc.  Accepted by the Jtah Division of J, Gas and Mining
	NAME (BLEACE BRANT)	NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER	TITLE Regulatory Analyst II	
larati f	larati tilangan sa	SIGNATURE	720 323-0000	DATE	
		Gina Becker	720 929-6086	Regulatory Analyst II	
Gina Becker 720 929-6086 Regulatory Analyst II	Gina Becker 720 929-6086 Regulatory Analyst II	SIGNATURE N/A		DATE 11/12/2010	